1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

District IV  AMENDED REPO													
2040 South Pacheco, Santa Fe, NM 87505 [. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address									<sup>2</sup> OGRID Number				
Brothers Production Company, Inc.									002936  Reason for Filing Code				
P.O. Box 7515									MOV.				
Midland, TX 79708  *API Number  *Pool Name									NUV 01 1999 CH Pool Code				
At Number							I WOLFCAMP				17290		
	operty Co	, , ,	Property Name							'Well Number			
		25056	J M DENTON									11	
I. Surface Location					om the North/South Line			Feet from the	Fast/Wes	ast/West line County			
Ul or lot no. Section		15S		37E			^ <		996	E		LEA	
		n Hole Loc			335				11-		1		
UL or lot no.	Section	Township	<del></del>		Feet from t	Feet from the		uth line	Feet from the	East/Wes	t line	County	
12 Lse Code	" Prod	ucing Method Co	de "Gas	Connection Date	·   "C-1	129 Permi	t Number		" C-129 Effective I	Date	" C-1	129 Expiration Date	
_,													
III. Oil and Gas Transporters  "Transporter "Transporter Name "POD "1 O/G "POD ULSTR Location"												ration	
OGRID		and Address						and Description					
734		Amoco Pipeline Co.				1241410 O			K,	Sec 11,	T15S	, R37E	
		200 N. Loraine, Suite 1222											
		Midland TX 79701 J. L. Davis				1241430 G			K, Sec 11, T15S, R37E				
Se .		211 N. Colora	do			Shili Searrain	Garasis est	karan sa Mil	\$ 00 m				
	A 10 TH 10 T	Midland TX 7			i pi ana	and the second second		tion dividle of its					
								er i salenia.					
						1942.200	augura		÷				
IV. Produced Water													
	POD	Vater			2	<sup>™</sup> POD UL	STR Loca	tion and I	Description				
1241450				*****		K, Se	ec 11, T	15S, F	R37E		·	····	
V. Well	Compl	letion Data									<del>.</del>		
25 Spud Date		<sup>26</sup> Ready Date <sup>27</sup> T			<sup>27</sup> TD	<sup>28</sup> PBTD		29 Perfora	tions	ns <sup>30</sup> DHC, MC			
31 Hole			<sup>32</sup> Casing & T		bing Size		33 Depth Se		<u> </u>		34 Sack	Sacks Cement	
	noie 3	nize		Cashig & Tubing	S OILC	Dopar of							
VI. Well Test Data													
35 Date N			Pelivery Date	37 Te	st Date		* Test Le	ngth	"Tbg. P	ressure		<sup>40</sup> Csg. Pressure	
41 Choke Size				41 11	43 Water		4 -		45 AOF			* Test Method	
			<sup>4</sup> Oil		ater		4 Gas		AUF			Test Method	
		rules of the Oil Co					O	IL CC	NSERVAT	ION D	IVISI	ION	
and belief.		iven above is true		the best of my k	nowledge								
Printed name: Kyle A. McGraw  Approved by:  OHIGHWAL STACK OF OF AIS WILLIAMS  Title: DISTRICT T SUPERVISOR												15	
Printed name:	Kyle A	. McGraw				Title:		DIST	TRICT I SUPE	RVISOH			
Title: Vice President							Approval Date: NFO - 9 1000						
Date: 10/29			Phone: Q	15-682-251	ULC 9 1000								
If this is a change of operator fill in the OGRID number and name of the previous operator													
14021 Marathon Oil Company													
		us Operator Sign	^		i),	Print	ed Name	$\overline{}$	. 1.1	Tit	ile	Date	
<u> </u>	11/1	OMMER S	Spea	10_	UUDC	Yı _	y wars	$\sim T_{\rm Y}$	rgulatory	Ma	lyst	11-1-99	