

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002505280001
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 168980
7. Lease Name or Unit Agreement Name ✓ Denton, J. M.
8. Well No. 11
9. Pool name or Wildcat Denton Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3785 DF 3800'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552 Midland, Texas 79702	4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>15-S</u> Range <u>37-E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RU Kill truck.
- 2) Pressure upon csg, tbg annulus from pkr @ 9039' to surf to 500 psig. Hold and record pressure for 30 min test.
- 3) Release pressure. RD Kill truck.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas m Price TITLE Advanced Eng. Tech DATE 5-5-92
TYPE OR PRINT NAME Thomas m. Price TELEPHONE NO. 915 682-1626

(This space for State Use)

MAY 11 '92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

This Approval of Temporary
Abandonment Expires

DENTON #11

330' FSL & 990' FEL
SECTION 11, T-15S, R-37E
LEA COUNTY, NEW MEXICO

SPUDDED: 7/22/53 COMPLETED: 9/11/53

13-3/8"
@ 363'

SURFACE: 13-3/8" 48# H-40 SET @ 363', CEMENTED
W/400sx.

9-5/8"
@ 4750'

INTERMEDIATE: 9-5/8" 40# J-55 SET @ 4750',
CEMENTED W/2000sx + 3% GEL. DID
NOT CIRC.

DV TOOL SET @ 8603', CEMENTED W/1327sx SLO-SET
DID NOT CIRC CEMENT. TOC @ 3150' (TEMP).

BROWN TYPE J-7 SOS PACKER SET @ 9039',
KOBÉ PUMP 2-1/2"X1-1/4"X1'

PERFS: 9074'-9216'

$$2\frac{3}{8} - 5\frac{1}{2} = .0178 \times 9039 = 161.6645$$

$$2\frac{7}{8} - 5\frac{1}{2} = .0152 \times 9039 = 137.6846$$

PRODUCTION 5-1/2" 17# J-55 & N-80 SET @ 9313'
CEMENTED W/315sx SLO-SET + 3% GEL.

TREATMENT HISTORY:

8/5/53 PERF 9074'-9094', 9110'-9155' 9176'-9216'.
8/5/53 ACIDIZE W/500 GAL MUD ACID + 3000 GAL
5% HCL. UNABLE TO GET ACID IN FORMATION.
8/17/53 ACIDIZED W/3000 GAL 15% HCL + 450 GAL
MUD ACID. 3400-4300# ON CSG. ENDING PSI 4300#.
8/21/53 ACIDIZED W/5000 GAL 15% SJ' TYPE HCL
ACID ITP 4500#, 2400# ON CSG. FRM. BROKE TO 4200#.

9/24/53 STRATA FRAC W/6000 GAL GELLED
ACID W/3/4# GAL SAND.
10/19/53 PLACED WELL ON GAS LIET.
11/21/54 PLACED ON KOBÉ PUMP.
11/5/55 PUMPING 7 SD & 114 BW.