| 225. N Perch 707. Hohes, NM 8820 Encrey, Minerals & Natural Resources Revised March 25, 1999   11 Suati Freit, Ansis, NM 8820 OIL CONSERVATION DIVISION<br>Santa Fe, NM 87505 Submit to Appropriate District Office<br>Santa Fe, NM 87505   00 RU Arates, MM 8740 Santa Fe, NM 87505 Image: Conservation of the C  |  |                         |   | T                         |                                       |                   |   |                         |                                       | <u> </u>  |                    |                                 |  |  |
|--|--|-------------------------|---|---------------------------|---------------------------------------|-------------------|---|-------------------------|---------------------------------------|---|--------------------|---------------------------------|--|--|
| I Sum First, Artesta, Num SN3 800     OIL CONSERVATION DIVISION<br>2000 South Pacheous<br>Sente FC     Submit to Appropriate District Office<br>2000 South Pacheous<br>Senter FC       201 South Pacheous<br>Senter FC     South Pacheous<br>Senter FC     Control Senter<br>Senter FC     Control Senter<br>Senter FC       201 South Pacheous<br>Senter FC     Control Senter<br>FC     Control Senter<br>FC     Control Senter<br>FC     Control Senter<br>FC       201 South Pacheous<br>Brothers Production Company, Inc.     Downin rame and Antres<br>FC     FOR Senter<br>FC     FOR FC     FOR FC <t< td=""><td colspan="3"></td><td>Er</td><td></td><td></td><td></td><td></td><td>ces</td><td>-</td><td>Revis</td><td>Form C-104<br/>ed March 25, 1999</td></t<>   |  |                         |   | Er                        |                                       |                   |   |                         | ces                                   | -   | Revis              | Form C-104<br>ed March 25, 1999 |  |  |
| Inter IV<br>Bissist Prefections<br>Property raise and Address<br>Profees Production Company, Inc.     Image: Company, I  | District II<br>811 South First, Artesia, NM 88210<br>District III  |                         |   |                           |                                       |                   |   |                         | ON                                    | Submit to Appropriate District Office<br>5 Copies |                    |                                 |  |  |
| NIE South Fe, MA 2015   Product Regulator FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   "Operater same ald Adfress   Control Section Company, Inc.   Operater same and Adfress   POLEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Operater same and Adfress   POLEST Company, Inc.   Operater same and Adfress   Bottom Company, Inc.   Not Not Section   Not Section <td <="" colspan="2" td=""><td colspan="9">1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505</td><td></td><td></td><td></td></td>  | <td colspan="9">1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505</td> <td></td> <td></td> <td></td> |                         | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| "Operator mase of Address     "Operator mase of Address       Storthers Production Company, Inc.     "Del Not."       P.O. Box 7515     "Maxwell Fer Wing Code       Moldand, TX 19708     "Mol Nume"       "AT Number"     Del Not."       "Box Total Code     J.M. Del Not."       "Sour Location     12       "Start Media     Del Not."       "In the Section Tomp     Test from the Internet Section Tomp       "In a data S Transporter's Nume     "Col."       "Transporter Nume     "Col."       "Tata Code     "Production Nume"       "Tomporter Section Tomp     Test from the Internet Section Tomp       "Tomporter Section Tomp     Test from the Internet Section Tomp       "Tomporter Code     "Gel Commodian Data       "Tomporter Section Tomp     Test from the Internet Section Tomp       Tomporter Sectin Tomp  | 2040 South Pa  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    | ENDED REPORT                    |  |  |
| Brothers Production Company, Inc.     002238       P.O. Box 7515     "Bear Name"       1*Dev Name"     "Not Name"       0*C25 0526     DENTON WOLLFCAMP       7*Devert Cole     "Provent Name"       0*02 052 0526     DENTON WOLLFCAMP       7*Devert Cole     "Provent Name"       0*00 01 1999     "Net Name"       0*00 02 05056     DENTON WOLLFCAMP       1*10 05     Surface Location       1*6 4:     NethSouth Line       1*10 1     Transporters       1*10 0000000000000000000000000000000000   | [  | F                       |   |                           |                                       |                   | D AUI                                     | THORIZ                  | ATI                                   | ON TO TRA   |                    | har                             |  |  |
| P. O. Box 7515   **Ream for Filling Code     **AT Number   **Pol Nume     **AT Number   **Pol Nume     **AT Number   **Pol Nume     **Pol Scale   DENTON WOLFCAMP     **Stale Location   The form the Dentification Scale     ************************************   | Brothers Production Company, Inc.  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| API Number Thole Name Thole Case   30 - 025-05266 DENTON WOLFCAMP 17290   ** Surface Location ************************************   | P.O. Box 7515  |                         |   |                           |                                       |                   |   |                         |                                       | 1   | -                  | ; Code                          |  |  |
| 28 C25-D2286 DENTON WOLFCAMP 17.200   Property Cole Property Cole J M DENTON 12   ** BSUFFACE LOCATION Start Face Location 12 12   ** To the set Start Face Location Start Face Location Counsy LEA   ** In 1 158 37E If the set from the Start Face Location Counsy LEA   ** Use from the Count Hole Location Reader Lot the Peet from the Start Face Location Counsy LEA   ** Lot form the Count of the Peet from the Face View the County County County County   ** Lot form the County Reader Lot the Peet from the Face View the County County County   ** Lot form the County Reader Lot the Peet from the Face View the County County County   ** Lot form the Face View the Meet Meet Meet Meet Meet Meet Meet   |  |                         |   |                           |                                       | NOV 011           |   |                         |                                       |   |                    |                                 |  |  |
| Property Code Property States Pagenty States   0904_250_5_G JM DENTON 12   ** Sufface Location 11 12   ** Sufface Location 11 15 376   ** If Tace Location 15 376 LEA   ** Bottom Hole Location 0.00 0.00 0.00   ** Lac Code ** Section Townhy Range Lat Ide   ** Lac Code ** Section ** Section ** Code State Construction   ** Lac Code ** Section ** Code State ** Code State Construction   ** Lac Code ** Section ** Code State ** Code State ** Code State   ** Lac Code ** Section ** Code State ** Code State ** Code State   ** Lac Code ** Section ** Code State ** Code State ** Code State   ** Code ** Section ** Code State ** Code State ** Code State   ** Code ** Code State ** Code State ** Code State ** Code State   ** Code State ** Code State ** Code State ** Code State ** Code State   ** Code State ** Code State ** Code State ** Code State ** Code State   ** Code Code State ** Code   |  |                         |   |                           |                                       |                   |   |                         |                                       | 1   |                    |                                 |  |  |
| <sup>10</sup> Surface Location   Prest from the Section   Tormsfor   Range Let.Ma   Prest from the Section   Prest from the LEA   East/West line County <sup>11</sup> Bottom Hole Location   | -  |                         | e   |                           |                                       |                   |   |                         |                                       | ' Well Number                                     |                    |                                 |  |  |
| SUPTACE LOCATION   Suprace Location   Feet from the set from the   |  |                         |   |                           |                                       | JN                | DENT                                      | ON                      |                                       |   |                    | 12                              |  |  |
| N   11   15S   37E   37E<  | <u>1. s</u>  |                         |   |                           |                                       |                   |   |                         |                                       | Feet from the                                     | Fast/West line     | County                          |  |  |
| Bottom Hole Location   Act in   Feet from the sector in t  |  | 1                       |   | Ŭ                         | Lotin                                 | 22                |   |                         |                                       |   |                    |                                 |  |  |
| "Lac Code   "Producing Method Code   "Gas Connection Date   "C129 Permit Number   "C129 Effective Date   "D12 CNC     " Food Code   "Effective Date   "C129 Effective Date   "T12 "PFTD   "Perforations   <  | 11   | Bottom                  |   |                           | <u> </u>                              |                   | <u>, .</u><br>५ ८                         |                         |                                       |   |                    |                                 |  |  |
| I. Oil and Gas Transporters     Transporter   Transporter Nume     Transporter   Annoco Pipeline Co.     Total   Annoco Pipeline Co.     11447   J. L. Davis     11447   J. L. Davis     11447   J. L. Davis     11447   J. L. Davis     1211 N. Colorado     Midland TX 79701     Total   Transporter     Total   Transporter     Total   Transporter     Yopo   "Redy Date     "Total   "PBTD     "Perforations   "DHC, MC     "Space Date   "Redy Date     "Space Date   "Cading & Tabing Size     "Botic Size   "Cading & Tabing Size     "Date New Oil   "Gas Delivery Date     "Date New Oil   "Gas Delivery Date     "Date New Oil   "Gas Delivery Date     <   | UL or lot no.  |                         |   |                           | Lot Idn                               | Feet from         | the                                       | North/Sout              | h line                                | Feet from the                                     | East/West line     | County                          |  |  |
| I. Oil and Gas Transporters     Transporter   Transporter Nume     Transporter   Annoco Pipeline Co.     Total   Annoco Pipeline Co.     11447   J. L. Davis     11447   J. L. Davis     11447   J. L. Davis     11447   J. L. Davis     1211 N. Colorado     Midland TX 79701     Total   Transporter     Total   Transporter     Total   Transporter     Yopo   "Redy Date     "Total   "PBTD     "Perforations   "DHC, MC     "Space Date   "Redy Date     "Space Date   "Cading & Tabing Size     "Botic Size   "Cading & Tabing Size     "Date New Oil   "Gas Delivery Date     "Date New Oil   "Gas Delivery Date     "Date New Oil   "Gas Delivery Date     <   | <sup>12</sup> Lse Code   | <sup>13</sup> Produc    | ing Method Cod  | e '' Gas C                | Connection Date                       | e <sup>15</sup> C | -129 Permi                                | it Number               |                                       | " C-129 Effective Da                              | te <sup>17</sup> C | 129 Expiration Date             |  |  |
| "Transporter Name and Address   "POD   "OG   "POD ULSTR Location and Address     0GRD   and Address   1241410   O   K, Sec 11, T1SS, R37E     734   Amoco Pipeline Co.   1241410   O   K, Sec 11, T1SS, R37E     11447   J. L. Davis   1241430   G   K, Sec 11, T1SS, R37E     11447   J. L. Davis   1241430   G   K, Sec 11, T1SS, R37E     11447   J. L. Davis   1241430   G   K, Sec 11, T1SS, R37E     V. Produced Water   "POD ULSTR Location and Description   K, Sec 11, T1SS, R37E     V. Produced Water   "POD ULSTR Location and Description   K, Sec 11, T1SS, R37E     "Well Completion Data   "TD   "PBTD   "Perforations   "DBC, MC     "Spud Date   "Ready Date   "TD   "Perforations   "DBC, MC     "Bale Size   "Cosing & Tubing Size   "Depth Set   "Sacks Cement     "Looke Size   "OI   "Water   "Ges   "AOF   "Test Method     1. Well Test Data   "Top Pressure   "AOF   "Test Method   Approved by:   AOF   "Test Method     1. Well Test Data   "OI   "Water <t< td=""><td></td><td></td><td>g</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>  |  |                         | g   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| "Transporter Name and Address   "POD   "OG   "POD ULSTR Location and Address     0GRD   and Address   1241410   O   K, Sec 11, T1SS, R37E     734   Amoco Pipeline Co.   1241410   O   K, Sec 11, T1SS, R37E     11447   J. L. Davis   1241430   G   K, Sec 11, T1SS, R37E     11447   J. L. Davis   1241430   G   K, Sec 11, T1SS, R37E     11447   J. L. Davis   1241430   G   K, Sec 11, T1SS, R37E     V. Produced Water   "POD ULSTR Location and Description   K, Sec 11, T1SS, R37E     V. Produced Water   "POD ULSTR Location and Description   K, Sec 11, T1SS, R37E     "Well Completion Data   "TD   "PBTD   "Perforations   "DBC, MC     "Spud Date   "Ready Date   "TD   "Perforations   "DBC, MC     "Bale Size   "Cosing & Tubing Size   "Depth Set   "Sacks Cement     "Looke Size   "OI   "Water   "Ges   "AOF   "Test Method     1. Well Test Data   "Top Pressure   "AOF   "Test Method   Approved by:   AOF   "Test Method     1. Well Test Data   "OI   "Water <t< td=""><td>I. Oil ar</td><td>nd Gas '</td><td>Transporte</td><td>ers</td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td></t<>   | I. Oil ar  | nd Gas '                | Transporte  | ers                       |                                       |                   |   |                         |                                       |   | <u> </u>           |                                 |  |  |
| 734   Amoco Pipeline Co.   1241410   O   K, Sec 11, T15S, R37E     200 N. Lorzine, Suite 1222   Midland TX 797n1   1241430   G   K, Sec 11, T15S, R37E     11447   1. Davis   1241430   G   K, Sec 11, T15S, R37E     211 N. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 N. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 N. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 N. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1   Midland TX 797n1     211 M. Colorado   Midland TX 797n1   Midland TX 797n1  | <sup>1*</sup> Transpor   |                         | " Transporter Name                                      |                           |                                       |                   | <sup>20</sup> POD <sup>21</sup> O/G       |                         |                                       |   |                    |                                 |  |  |
| Midland, TX 72701   Midland, TX 72701     11447   J. L. Davis     211 N. Colorado     Midland, TX 72701     Willand, TX 72701     Well Completion Data     "Spud Date   "Ready Date     "Ready Date   "TO     "Biole Size   "Casing & Tubing Size     "Date New Oil   "Gas Delivery Date     "Cole Size   "Cole Completion Data     "Biole Size   "Casing & Tubing Size     "Date New Oil   "Gas Delivery Date     "Cole Size   "Cole Completion Data     "Biole Size   "Casing & Tubing Size     "Date New Oil   "Gas Delivery Date     "Cole Size   "Oil     "Date New Oil   "Gas Delivery Date     "Cole Size   "Oil     "Date New Oil   "Gas Delivery Date     "Date New Oil   "Gas Delivery Date   "Test Data     "Date New Oil   "Gas Delivery Date   "Test Date     "Date New Oil   "Gas Delivery Date   "Test Date     "Date New Oil   "Gas Delivery Date   "Test Date     "Date New Oil   "Gas Delivery Date   Test Date     "Date New Oil  |  | An                      |   |                           |                                       |                   | 1241410 O                                 |                         |                                       |   |                    |                                 |  |  |
| Midland, TX 72701   Midland, TX 72701     11447   J. L. Davis     211 N. Colorado     Midland, TX 72701     Willand, TX 72701     Well Completion Data     "Spud Date   "Ready Date     "Ready Date   "TO     "Biole Size   "Casing & Tubing Size     "Date New Oil   "Gas Delivery Date     "Cole Size   "Cole Completion Data     "Biole Size   "Casing & Tubing Size     "Date New Oil   "Gas Delivery Date     "Cole Size   "Cole Completion Data     "Biole Size   "Casing & Tubing Size     "Date New Oil   "Gas Delivery Date     "Cole Size   "Oil     "Date New Oil   "Gas Delivery Date     "Cole Size   "Oil     "Date New Oil   "Gas Delivery Date     "Date New Oil   "Gas Delivery Date   "Test Data     "Date New Oil   "Gas Delivery Date   "Test Date     "Date New Oil   "Gas Delivery Date   "Test Date     "Date New Oil   "Gas Delivery Date   "Test Date     "Date New Oil   "Gas Delivery Date   Test Date     "Date New Oil  | ander the states   | 20                      | 0 N. Loraine  | . Suite 122               | 2                                     |                   |   | Sisci Sk                |                                       |   |                    |                                 |  |  |
| 211 N. Colorado     Midland: TX 79701     Will control TX 79701     "POD     "POD     "POD     "POD     "POD     "POD     "Synd Date     "Redy Date     "Tot     "Depth Set     "Secks Cement     "Inde Size     "Casing & Tubing Size     "Depth Set     "Secks Cement     "Inde Size     "Casing & Tubing Size     "Depth Set     "Secks Cement     "Case Pressure  |  | Mi Mi                   | dland TX 79   |                           |                                       | 印题                | 12/1/                                     | 20                      | الطوالا العاد مادها يو                | KS  | oc 11 T159         | 8 R37E                          |  |  |
| And A  |  |                         |   | <b>1</b> -                |                                       | The second        | * *.                                      | 1                       | 0                                     | 1,0   |                    | ,                               |  |  |
| V. Produced Water   "POD ULSTR Location and Description     241450   K, Sec 11, T15S, R37E     V. Well Completion Data   "PDD ULSTR Location and Description     * Spud Date   "Ready Date     * Hole Size   "Casing & Tubing Size     * Test Data   "Test Date     * Test Method   "Test Method     I tereby certify that the rules of the Oil Conservation Division have been compiled with di that the information given above is true and complete to the best of my knowledge di belief.     gnature:   MM Mutter     Marather   Proved by:     OHIGH VIEL HOLED OF CHOILS WHELLAMME     Interd name:   Kyle A. McGraw     te:   Vice President     Approved by:   OHIGH VIEL HOLED OF CHOILS WHELLAME     OHIG   | 经投资 化马尔尔 化磷酸钙  | 1975 HARRO              |   |                           | · · · · · · · · · · · · · · · · · · · |                   | al an |                         |                                       |   |                    |                                 |  |  |
| V. Produced Water   "POD ULSTR Location and Description     241450   K, Sec 11, T15S, R37E     V. Well Completion Data   "PDD ULSTR Location and Description     * Spud Date   "Ready Date     * Hole Size   "Casing & Tubing Size     * Test Data   "Test Date     * Test Method   "Test Method     I tereby certify that the rules of the Oil Conservation Division have been compiled with di that the information given above is true and complete to the best of my knowledge di belief.     gnature:   MM Mutter     Marather   Proved by:     OHIGH VIEL HOLED OF CHOILS WHELLAMME     Interd name:   Kyle A. McGraw     te:   Vice President     Approved by:   OHIGH VIEL HOLED OF CHOILS WHELLAME     OHIG   |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| V. Produced Water   "POD ULSTR Location and Description     241450   K, Sec 11, T15S, R37E     V. Well Completion Data   "PDD ULSTR Location and Description     * Spud Date   "Ready Date     * Hole Size   "Casing & Tubing Size     * Test Data   "Test Date     * Test Method   "Test Method     I tereby certify that the rules of the Oil Conservation Division have been compiled with di that the information given above is true and complete to the best of my knowledge di belief.     gnature:   MM Mutter     Marather   Proved by:     OHIGH VIEL HOLED OF CHOILS WHELLAMME     Interd name:   Kyle A. McGraw     te:   Vice President     Approved by:   OHIGH VIEL HOLED OF CHOILS WHELLAME     OHIG   | i ynaites  |                         |   |                           |                                       |                   |   | agar de de la           | e distriction<br>National distriction |   |                    |                                 |  |  |
| V. Produced Water   "POD ULSTR Location and Description     241450   K, Sec 11, T15S, R37E     V. Well Completion Data   "PDD ULSTR Location and Description     * Spud Date   "Ready Date     * Hole Size   "Casing & Tubing Size     * Test Data   "Test Date     * Test Method   "Test Method     I tereby certify that the rules of the Oil Conservation Division have been compiled with di that the information given above is true and complete to the best of my knowledge di belief.     gnature:   MM Mutter     Marather   Proved by:     OHIGH VIEL HOLED OF CHOILS WHELLAMME     Interd name:   Kyle A. McGraw     te:   Vice President     Approved by:   OHIGH VIEL HOLED OF CHOILS WHELLAME     OHIG   |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| <sup>19</sup> POD <sup>14</sup> POD ULSTR Location and Description     241450   K, Sec 11, T15S, R37E <sup>14</sup> Well Completion Data <sup>15</sup> TD <sup>14</sup> Spud Date <sup>18</sup> Ready Date <sup>16</sup> Mole Size <sup>18</sup> Casing & Tubing Size <sup>16</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>16</sup> Hole Size <sup>16</sup> Casing & Tubing Size <sup>17</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>18</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>18</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>18</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>19</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>19</sup> Hole Size <sup>18</sup> Casing & Tubing Size <sup>10</sup> Hole Size <sup>19</sup> Casing & Tubing Size <sup>11</sup> Well Test Data <sup>19</sup> Test Date <sup>11</sup> Choke Size <sup>19</sup> OH <sup>10</sup> Choke Size <sup>10</sup> OH <sup>11</sup> Hole Size <sup>19</sup> Test Date <sup>11</sup> Choke Size <sup>10</sup> OH <sup>11</sup> Hole Size <sup>10</sup> Test Date <sup>11</sup> Choke Size <sup>10</sup> OH <sup>11</sup> Hole Size <sup>19</sup> Test Date <sup>11</sup> Hole Size <sup>10</sup> Test Date <sup>11</sup> Hole Size <sup>11</sup> Test Date <sup>11</sup>  |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| K, Sec 11, T15S, R37E     Well Completion Data     ** Spud Date   * Ready Date   * TD   * PBTD   * Perforations   * DHC, MC     ** Hole Size   * Casing & Tubing Size   * Depth Set   ** Sacks Cement     ** Hole Size   * Casing & Tubing Size   * Depth Set   ** Sacks Cement     ** Hole Size   * Casing & Tubing Size   * Depth Set   ** Sacks Cement     ** Hole Size   * Casing & Tubing Size   * Depth Set   ** Sacks Cement     ** Hole Size   * Casing & Tubing Size   * Depth Set   ** Sacks Cement     ** Date   ** Casing & Tubing Size   * Depth Set   ** Sacks Cement     ** Data   ** Test Data   ** Test Length   ** Test Sacks Cement     ** Data   ** Gas Delivery Date   ** Test Length   ** Test Method     ** Detervised New Oil   ** Gas Delivery Date   ** Test Length   ** Test Method     ** Date   ** Gas   ** AOF   ** Test Method     ** Intervised New Oil   ** Gas Delivery Date   ** Test Method     ** Intervised New Oil   ** Gas Delivery Date   ** Test Method     ** Intervised New Oil Oil Conservation Division have been complied w   | V. Produ   | iced Wa                 | ater  |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| . Well Completion Data   ** Ready Date   ** TTD   ** PPTD   ** Perforations   ** DHC, MC     ** Spud Date   ** Casing & Tubing Size   ** Depth Set   ** Sacks Cement     ** Hole Size   ** Casing & Tubing Size   ** Depth Set   ** Sacks Cement     ** Hole Size   ** Casing & Tubing Size   ** Depth Set   ** Sacks Cement     ** Hole Size   ** Casing & Tubing Size   ** Depth Set   ** Sacks Cement     ** Due New Oil   ** Gas Delivery Date   ** Test Date   ** Test Length   ** The Pressure     ** Date New Oil   ** Gas Delivery Date   ** Test Date   ** Test Length   ** The Pressure     ** Date New Oil   ** Gas Delivery Date   ** Test Date   ** Test Length   ** The Pressure     ** Date New Oil   ** Gas Delivery Date   ** Test Date   ** Test Length   ** The Pressure     ** Date New Oil   ** Gas Delivery Date   ** Test Date   ** Test Method     I hereby cerity that the rules of the Oil Conservation Division have been compiled with date information given above is true and complete to the best of my knowledge   OIL CONSERVATION DIVISION     Approved by:   United with None   DISTRICT + SUPERVISOR   Approved by:     title:   <   |  | POD                     |   |                           |                                       |                   |   |                         |                                       | -   |                    |                                 |  |  |
| <sup>34</sup> Spud Date <sup>34</sup> Ready Date <sup>37</sup> TD <sup>34</sup> PBTD <sup>34</sup> Perforations <sup>35</sup> DHC, MC <sup>34</sup> Hole Size <sup>34</sup> Casing & Tubing Size <sup>35</sup> Depth Set <sup>35</sup> Sacks Cement <sup>34</sup> Hole Size <sup>35</sup> Casing & Tubing Size <sup>35</sup> Depth Set <sup>35</sup> Sacks Cement <sup>35</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>36</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>46</sup> Csg. Pressure <sup>46</sup> Choke Size <sup>46</sup> Oil <sup>47</sup> Test Date <sup>47</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>46</sup> Csg. Pressure <sup>47</sup> Choke Size <sup>46</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the nules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge directify that the nules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge directify CHORED CH   |  | ~ 1                     |   |                           |                                       |                   | K, S                                      | ec 11, 11               | 5S, F                                 | 37E   |                    |                                 |  |  |
| "Hole Size   "Casing & Tubing Size   "Depth Set   "Sacks Cement     Image: Size   "Casing & Tubing Size   "Depth Set   "Sacks Cement     Image: Size   "Casing & Tubing Size   "Depth Set   "Sacks Cement     Image: Size   "Gas Delivery Date   "Test Date   "Test Length   "Tube. Pressure   "Csg. Pressure     "Date New Oil   "Gas Delivery Date   "Test Date   "Test Length   "Tube. Pressure   "Csg. Pressure     "Choke Size   "Oil   "Water   "Gas   "AOF   "Test Method     I hereby certify that the rules of the Oil Conservation Division have been compiled with the information given above is true and complete to the best of my knowledge do belief.   OIL CONSERVATION DIVISION     I hare The The The Conservation Division have been compiled with the the Information given above is true and complete to the best of my knowledge do belief.   OIL CONSERVATION DIVISION     I hare The The The The The The The The The Th   |  |                         | tion Data   |                           |                                       | "TD               | <u> </u>                                  | <sup>26</sup> PBTI      | )                                     | <sup>29</sup> Perforations <sup>30</sup> DHC, MC  |                    | <sup>30</sup> DHC, MC           |  |  |
| I. Well Test Data     ** Date New Oil   * Gas Delivery Date   ** Test Date   ** Test Length   ** Tbg. Pressure   ** Csg. Pressure     ** Date New Oil   ** Gas Delivery Date   ** Test Date   ** Test Length   ** Tbg. Pressure   ** Csg. Pressure     ** Choke Size   ** Oil   ** Water   ** Gas   ** AOF   ** Test Method     11 hereby certify that the rules of the Oil Conservation Division have been compiled with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION     gnature:   ////////////////////////////////////  |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| <sup>35</sup> Date New Oil <sup>45</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>47</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>6</sup> Csg. Pressure <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> Color <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> Gas <sup>47</sup> Gas <sup>47</sup> Gas <sup>47</sup> Test Method <sup>41</sup> Date <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge division   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>41</sup> Method <sup>41</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and name of the previous operator </td <td></td> <td><sup>31</sup> Hole Size</td> <td></td> <td><sup>32</sup> C</td> <td>asing &amp; Tubing</td> <td>g Size</td> <td></td> <td>1 <sup>ư</sup></td> <td>epth Se</td> <td></td> <td><sup>34</sup> Sac</td> <td>ks Cement</td>  |  | <sup>31</sup> Hole Size |   | <sup>32</sup> C           | asing & Tubing                        | g Size            |   | 1 <sup>ư</sup>          | epth Se                               |   | <sup>34</sup> Sac  | ks Cement                       |  |  |
| <sup>35</sup> Date New Oil <sup>45</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>47</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>6</sup> Csg. Pressure <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> Color <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> Gas <sup>47</sup> Gas <sup>47</sup> Gas <sup>47</sup> Test Method <sup>41</sup> Date <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge division   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>41</sup> Method <sup>41</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and name of the previous operator </td <td></td> <td></td> <td></td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>  |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| <sup>35</sup> Date New Oil <sup>45</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>47</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>6</sup> Csg. Pressure <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> Color <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> Gas <sup>47</sup> Gas <sup>47</sup> Gas <sup>47</sup> Test Method <sup>41</sup> Date <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge division   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>41</sup> Method <sup>41</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and name of the previous operator </td <td>`</td> <td></td>  | `  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| <sup>35</sup> Date New Oil <sup>45</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>47</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>6</sup> Csg. Pressure <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> AOF <sup>47</sup> Test Method <sup>41</sup> Choke Size <sup>40</sup> Oil <sup>47</sup> Water <sup>47</sup> Gas <sup>47</sup> Color <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> Gas <sup>47</sup> Gas <sup>47</sup> Gas <sup>47</sup> Test Method <sup>41</sup> Date <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>47</sup> Test Method <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>47</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and complete to the best of my knowledge division   OIL CONSERVATION DIVISION <sup>41</sup> gas <sup>41</sup> Method <sup>41</sup> Method   OIL CONSERVATION DIVISION <sup>41</sup> I hereby certify that the information given above is true and name of the previous operator </td <td>T W-11</td> <td>Test D</td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>   | T W-11   | Test D                  |   | <u> </u>                  |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| "Choke Size   "Oil   "Water   "Gas   "AOF   "Test Method     I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION     I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION     I make the information given above is true and complete to the best of my knowledge d belief.   Approved by:   OIL CONSERVATION DIVISION     Inted name:   Kyle A. McGraw   Title:   DISTRICT : SUPERVISOR     Ite:   Vice President   Approval Dates   DEC   ISSE     ate:   10/29/99   Phone:   915-682-2516   Title:   DISTRICT : SUPERVISOR     4021   Marathon Oil Company   Printed Name   Title   Date     WOULD WARD   Would WARD   Would WARD   Would WARD   Marathon Ward   |  |                         |   | ivery Date                | 37 Tes                                | st Date           |   | <sup>34</sup> Test Leng | th                                    | " Tbg. Pres                                       | sure               | <sup>40</sup> Csg. Pressure     |  |  |
| I hereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief.   OIL CONSERVATION DIVISION     gnature:  | 41   |                         |   |                           |                                       |                   | _   |                         |                                       |   |                    |                                 |  |  |
| ad that the information given above is true and complete to the best of my knowledge   Approved by:     gnature:   Approved by:     inted name:   Kyle A. McGraw     tte:   Vice President     ate:   10/29/99     Phone:   915-682-2516     If this is a change of operator fill in the OGRID number and name of the previous operator     4021   Marathon Oil Company     Previous Operator Signature   Printed Name     Monum   Dum W   | * Choke  | Choke Size              |   | Oli wa                    |                                       | Vater             |   | " Gas                   |                                       | ~ AOF   |                    | Test Method                     |  |  |
| ad belief.   Approved by:   OHIGH ALL DROPED BY CHRIS WILLIAMS     inted name:   Kyle A. McGraw   Title:   DISTRICT I SUPERVISOR     inted name:   Kyle A. McGraw   Title:   DISTRICT I SUPERVISOR     ite:   Vice President   Approval Data EC   © 1993     ate:   10/29/99   Phone:   915-682-2516     If this is a change of operator fill in the OGRID number and name of the previous operator   4021   Marathon Oil Company     Previous Operator Signature   Printed Name   Title   Date     MONUM   Duma   Duma   Duma   Duma   Duma   |  |                         |   |                           |                                       |                   | <u> </u>                                  | OI                      | L CO                                  | NSERVATIO   | ON DIVIS           | ION                             |  |  |
| Image: Marathon Official Contractor   Official Contractor     inted name: Kyle A. McGraw   Title:   DISTRICT I SUPERVISOR     inted name: Kyle A. McGraw   Title:   DISTRICT I SUPERVISOR     ite: Vice President   Approval Date   Pipervision     ate: 10/29/99   Phone: 915-682-2516   Phone: 915-682-2516     If this is a change of operator fill in the OGRID number and name of the previous operator   Printed Name   Title     4021   Marathon Oil Company   Printed Name   Title   Date     Monume   Duma Surgers   Duma Surgers   Printed Name   Title   Date   | nd belief.   | - 1Ì                    |   | •                         | ne best of my ki                      | lowicuge          |   |                         |                                       |   |                    |                                 |  |  |
| Approval Date Approval Date   ate: 10/29/99 Phone: 915-682-2516   If this is a change of operator fill in the OGRID number and name of the previous operator   4021 Marathon Oil Company   Previous Operator Signature Printed Name   NOTUM Secure   NOTUM Secure  | gnature:   | <u>lhh</u>              | a Mb  | Van                       |                                       |                   | Approved                                  |                         | VAL D                                 | MED BY CHI  | US MILLIAN         | د                               |  |  |
| ate: 10/29/99 Phone: 915-682-2516<br>If this is a change of operator fill in the OGRID number and name of the previous operator<br>4021 Marathon Oil Company<br>Previous Operator Signature<br>NOTURA Science Dury Oracs Reculation of Maria 11-1-91   | rinted name:   | Kyle A. I               | McGraw  | RICT I SUPER              | VISOR                                 |                   |   |                         |                                       |   |                    |                                 |  |  |
| If this is a change of operator fill in the OGRID number and name of the previous operator<br>4021 Marathon Oil Company<br>Previous Operator Signature<br>NOTING Secure<br>NOTING S | tle: Vice I  |                         |   | Approval DampEC - \$ 1999 |                                       |                   |   |                         |                                       |   |                    |                                 |  |  |
| 4021 Marathon Oil Company<br>Previous Operator Signature<br>NOULUA Sclaus DUD VI SUGAS Regulation Availust 11-1-99   |  |                         |   |                           |                                       |                   |   |                         |                                       | · · · · · · · · · · · · · · · · · · ·             |                    |                                 |  |  |
| Previous Operator Signature<br>A DILIKA Sclave DUDYA DUGYS Regulation Anglust 11-1-99  |  |                         |   |                           | and name of th                        | ne previous o     | perator                                   |                         |                                       |   |                    |                                 |  |  |
| Nound Scears Dong Spars Regulatory Anglyst 11-1-99   | · • • • •  | Previous                | Operator Signati  | ıre                       |                                       | ~                 | Printe                                    | d Name                  |                                       |   | Title              | Date                            |  |  |
| w.F  |  | ilo                     | una c   | Scear                     | s                                     | <u> </u>          | nna                                       | Sprar                   | 5                                     | <u> Kegulatir</u>                                 | y Anal             | 14 11-1-99                      |  |  |
| MUX<br>ME  |  |                         |   | /                         |                                       |                   |   |                         |                                       |   | / <del></del>      | 1.20                            |  |  |
| mF   |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    | W/V/                            |  |  |
| Jm   |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    | $\mathbf{O}$                    |  |  |
|  |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    | mit                             |  |  |
|  |  |                         |   |                           |                                       |                   |   |                         |                                       |   |                    | n G                             |  |  |