

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Name of Lease (Name) J. M. Denton
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Well No. 12
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> <u>WMPN.</u> 10. Field and Pool, or Wildcat Denton Wolfcamp	
11. Elevation (Show whether DF, RT, CR, etc.) 3808' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Change Production Equipment <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-1-87 Set C-456-305-144 Oilwell pumping unit. Released pkr. and POH w/ 2-7/8" tubing. Removed hydraulic pumping equipment.
- 4-2-87 RIH w/ spear, 3" grapple, bumper sub, hydraulic jars, six 3 1/2" drill collars, and accelerator sub on 2-7/8" tubing. Latched onto fish at 8516' (KVL-30 pkr.) Recovered 15" of pkr. RIH w/ fishing assembly.
- 4-3-87 Recovered 14" of pkr. RIH w/ fishing assembly to 9191'. Recovered remaining KVL-30 pkr. body.
- 4-4-87 RIH w/ 4-3/4" bit on 2-7/8" tubing. Tagged at 9191'.
- 4-6-87 RIH w/ RTTS pkr. on 2-7/8" tubing. Set pkr. at 8751'. Acidized Wolfcamp perms w/ 5000 gals. 15% HCl w/ 40 ball sealers.
- 4-7-87 RIH w/ mud joint, seating nipple, tubing anchor catcher on 2-7/8" tubing. Landed tubing at 9140'.
- 4-8-87 RIH w/ pump on 7/8" steel and 1" fiberglass rods.
- 4-12-87 Well pumped 78 BO and 234 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M. Pungle TITLE Engineer DATE April 13, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 15 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 14 1987

OCD  
HOBBS OFFICE