## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

	heco, Santa	Fe, NM 87	505								
<u> </u>	RI	EQUES 7	FOR AI	LOWAB	LE AND A	UTHORIZ	ZATIC	N TO TRA	NSPORT  OGRID Numb	ber	
Operator name and Address  Brothers Production Company, Inc.									002936		
P.O. Box 7		•			Reason for Filing Code						
Midland, T					5 m - 11	N		NOV 011	<u> </u>	Pool Code	
<sup>4</sup> API Number 30 – 025-05287 DEN						<sup>5</sup> Pool Name ITON WOLFCAMP			17290		
<sup>7</sup> Property Code					<del>-</del>	<sup>8</sup> Property Name			٠,	Well Number	
	<del>-6384</del> ス:				J M DE	NTON				13	
		Location		Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	East/West line	County	
UI or lot no. M	Section 11	Township 15S	Range 37E	Lot. Idii	990	Ţ,	21	4010	1 2	LEA	
		Hole Loc		1					<u> </u>	<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	uth line	Feet from the	East/West line	County	
12 Lse Code	13 Produci	ng Method Co	ode 14 Gas	Connection Dat	e 15 C-129 I	ermit Number		<sup>16</sup> C-129 Effective D	Date 17 C	-129 Expiration Date	
II Oil ar	nd Gas 1	ranspor	ters				<b>-</b>				
III. Oil and Gas Transporters "Transporter Transporter Name						° POD	21 O/G			OD ULSTR Location and Description	
734 Amo		oco Pipeli	and Addres	12	1410 0		K, Sec 11, T15S, R37E				
		•	ne, Suite 12	22	556-466-86	•Asileti asses	Se reaces				
Midland T		land_TX			10	41430	G	K	(, Sec 11, T15S, R37E		
11447		Davis			12	41430	G	10,	500 11, 1100	5,11012	
		N. Colora			A - 1 (4 )						
	5.273			_		PARTY PARTY			<u></u>		
								ä			
							e ingspekt				
IV. Produ	uced Wa	nter			- Library	ka tanka di dikabutan kabupat di					
23	uced Wa	nter			24 PC	DD ULSTR Loca					
1241450	POD				24 PC	ka tanka di dikabutan kabupat di					
1241450 V. Well (	POD Complet	ion Data			24 PC	DD ULSTR Loca	15S, F		ntions	³° DHC, MC	
1241450 V. Well (	POD	ion Data	l <sup>16</sup> Ready Date		24 РС	DD ULSTR Loca K, Sec 11, 7	15S, F	R37E	ntions	<sup>™</sup> DHC, MC	
1241450 V. Well (	POD Complet	ion Data	Ready Date	Casing & Tubin	<sup>24</sup> PC	DD ULSTR Loca K, Sec 11, 7	15S, F	R37E	j	<sup>30</sup> DHC, MC cks Cement	
1241450 V. Well (	POD  Completed Date	ion Data	Ready Date	Casing & Tubin	<sup>24</sup> PC	DD ULSTR Loca K, Sec 11, 7	T15S, F	R37E	j		
1241450 V. Well (	POD  Completed Date	ion Data	Ready Date	Casing & Tubin	<sup>24</sup> PC	DD ULSTR Loca K, Sec 11, 7	T15S, F	R37E	j		
1241450 V. Well (	Completed Date	ion Data	Ready Date	Casing & Tubi	<sup>24</sup> PC	DD ULSTR Loca K, Sec 11, 7	T15S, F	R37E	j		
1241450 V. Well (	Completed Date  Test Date	ion Data	Ready Date		<sup>24</sup> PC	DD ULSTR Loca K, Sec 11, 7	T15S, F	R37E	<sup>34</sup> Sae		
1241450 V. Well (	Completed Date  Test Dane	ion Data	Ready Date	э <sup>7</sup> Т	<sup>27</sup> TD	DD ULSTR Loca (, Sec 11, 7	T15S, F	R37E.	<sup>34</sup> Sae	cks Cement	
VI. Well  "Chok	Completed Date  Test Dane	ata  Ses of the Oil O	Delivery Date  Conservation Di	yision have been	<sup>22</sup> TD  ng Size  Cest Date  Water  complied with	DD ULSTR Loca  (, Sec 11, 7  PB  Test Le	T15S, F TD  3 Depth Sength	et "Tbg. P	ressure	** Csg. Pressure	
VI. Well  "Thereby certiand that the info	Completed Date  Test D	ata  Ses of the Oil Con above is true	Delivery Date  Conservation Die and complete	vision have been to the best of my	27 TD  ng Size  Cest Date  Water  complied with knowledge	DD ULSTR Loca (, Sec 11, 7 PB  Test Le	T15S, F TD  TD  Depth Sength	et ** Tbg. P	ressure DF TION DIVIS	** Csg. Pressure  ** Test Method	
VI. Well  "Chok  "I hereby certi and that the info	Completed Date  Test D	ata  Ses of the Oil Con above is true	Delivery Date  Conservation Die and complete	vision have been to the best of my	27 TD  ng Size  Cest Date  Water  complied with knowledge	DD ULSTR Loca (, Sec 11, 7 PB  Test Le	T15S, F TD  TD  Depth Sength	et ** Tbg. P	ressure DF TION DIVIS	** Csg. Pressure  ** Test Method	
VI. Well  "Chok  "I hereby certi and that the info	Completed Date  Test D	ata  Ses of the Oil Con above is true	Delivery Date  Conservation Di	vision have been to the best of my	27 TD  ang Size  Cest Date  Water  complied with knowledge  Ap	** Test Le	TD  TD  Depth S  ength  S  OIL CO	et ** Tbg. P	ressure DF TION DIVIS	** Csg. Pressure  ** Test Method	
VI. Well  "I hereby certiand that the info	Completed Date  Test D	es of the Oil on above is tru	Delivery Date  Conservation Die and complete	vision have been to the best of my	27 TD  ng Size  'est Date  Water  complied with knowledge  Ap	DD ULSTR Loca (, Sec 11, 7 PB  Test Le	TD  TD  Depth S  ength  S  OIL CO	et ** Tbg. P	ressure DF TION DIVIS	** Csg. Pressure  ** Test Method	
VI. Well  "Spuce of the control of t	Completed Date  Test D	es of the Oil on above is trucked by McGraw	Delivery Date  Conservation Die and complete	vision have been to the best of my	27 TD  27 TD  27 TD  29 PC  20 TD  20 TD  20 TD  21 TD  21 TD  22 TD  23 TD  24 TD  25 TD  26 TD  27 TD  27 TD  27 TD  28 TD  29 TD  20	Test Le	TD  TD  Depth S  ength  S  OIL CO	et ** Tbg. P	ressure DF TION DIVIS	** Csg. Pressure  ** Test Method	
VI. Well  "Spuce of the control of t	Completed Date  Test Dane  Test Dane  Test Dane  Test Dane  Test Dane  New Oil  ke Size  ify that the ruformation give  Kyle A.  Presider  D/99  hange of open  Marath	es of the Oil on above is trucked by McGraw	Phone:	vision have been to the best of my	27 TD  ng Size  'est Date  Water  complied with knowledge  Ap	Test Le	TD  TD  Depth S  ength  S  OIL CO	et ** Tbg. P	ressure DF TION DIVIS	** Csg. Pressure  ** Test Method	