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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. - - -
2. Name of Operator Marathon Oil Company		7. Unit Agreement Name - - -
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240		8. Farm or Lease Name J. M. Denton
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.		9. Well No. 13
15. Elevation (Show whether DF, RT, GR, etc.) 3810' DF		10. Field and Pool, or Wildcat Denton Wolfcamp
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Recomplete in Wolfcamp zone.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,679'. Went in hole with DR plug and set in Model "D" packer at 9235'. Tested casing to 1000#, held O.K.

Perforated casing at 9140, 41, 42, 52, 53, 54, 62, 63, 72, 73, 74, 84, 86, 87, 88, 90, 9203, 05, 06, 07, 13, 14, 15, 19, 26, 29, & 9230' with 1 JSPF (27 holes.).

Treated perfs. 9140-9230' with 6000 gals. 15% Unisol acid and 32 7/8" ball sealers. Max. press. 3800# @ 3.8 BPM, broke back to 2900# @ 4.1 BPM. Instantaneous S.I.P. 2500#.

Prior to workover well had been shut in since November 1, 1966 due to excessive water production. After the workover it produced 58 BOPD and 193 BWPD by artificial lift.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Superintendent DATE 1-31-73

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: