

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

No. 1, from to No. 5, from to No. 6, from to No. 6, from to No. 2, from to No. 4, from to No. 2, from to No. 4, from to No. 5, from to No. 6, from to No. 1, from No. 6, from to No. 6, from No. 6,	Well No. '	13	(Company or C		of SW	14. of Sec. 11	• Т	15 S	R. 37 E	NW
Section			· ·							
December 2, 19.53 Drilling was Completed. May 6, 19. Name of Drilling Contractor. Company tools, Rig #4. Hobbs, New Marico Address. Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential 19. OIL SANDS OR ZONES No. 1, from. to No. 4, from. to No. 5, from. to No. 3, from. to No. 6, from. to No. 1, from. to No. 1, from. to No. 1, from. to No. 1, from. to No. 2, from. to Feet. No. 2, from. to Feet. No. 3, from. to Feet. No. 4, from. to Feet. No. 5, From. to Feet. No. 4, from. to Feet. No. 5, From. to Feet. No. 6, From. to Feet. No. 1, From. to Feet. No. 1, From. to Feet. No. 2, From. to Feet. No. 3, from. to Feet. No. 4, from. to Feet. No. 4, from. to Feet. No. 4, from. to Feet. No. 5, From. to Feet. No. 4, from. The information given is to be kept confidential float. No. 1, From. To No	Well is	990	feet fro	m. We	st	line and	990	feet from	South	
No. 1, from	of Section		1	If State La	and the Oil a	nd Gas Lease No.	is		••••••	
No. 1, from	Drilling Con	menced	Decembe	r 2,		19.53 Drilling	g was Complete	d. Ma	y 6,	19.
Hobbs, New Mexico Address Elevation above sea level at Top of Tubing Head	•			Comp	any tools	9, Rig #4				
OIL SANDS OR ZONES No. 1, from		-		H	obbs. Net	r Mexico				
OIL SANDS OR ZONES No. 1, from	Elevation abo	ove sea level	at Top of Tu	ibing Hea	d		The in	nformation given i	s to be kept	confidential
No. 1, from			=					J		
No. 1, from						T SANDS OD 7	ONTEG			
No. 2, from										
No. 3, from	•									
IMPORTANT WATER SANDS	•									
No. 1, from	No. 3, from			to	•••••••	No. b,	, irom	***********************	.to	***************************************
No. 1, from					IMPOI	RTANT WATER	SANDS			
No. 2, from	Include data	on rate of	water inflow a	and elevat	tion to which	water rose in hole	: .			
CASING RECORD CASING RECORD	No. 1, from				to			feet	•••••	<u>i</u>
CASING RECORD CUT AND PERFORATIONS PURPOSE	No. 2, from				to			feet	•••••••••••	
CASING RECORD CUT AND PERFORATIONS PURPOSE	No. 3, from				to			feet	•••••	
SIZE	•									
SIZE	1, 110111.	••••••							•	***************************************
SIZE						CASING RECO	RD .			
9-5/8 36 & 40 New 4725 " " " " 5-1/2 17 & 20 New 12660 Baker differential float collar & shoe 2-3/8 4.7 New 12196 bull plugged end MUDDING AND CEMENTING RECORD SIZE OF CASING SET No. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 17½ 13-3/8 379 400 HOWCO 12 9-5/8 4744 2250 HOWCO	SIZE				AMOUNT		CUT AND PULLED FROM	PERFORATIO	NS	PURPOSE
9-5/8 36 & 40 New 4725 " " " " 5-1/2 17 & 20 New 12660 Baker differential float collar & shoe 2-3/8 4.7 New 12196 bull plugged end MUDDING AND CEMENTING RECORD SIZE OF CASING SET No. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 17½ 13-3/8 379 400 HOWCO 12 9-5/8 4744 2250 HOWCO	13-3/8	1	8 Ne		361	Baker gui	de shoe	*		
New 12196	9-5/8	36 &	40 Ne	W	4725	'tt #	*			
MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 17½ 13-3/8 379 400 HOWCO 12 9-5/8 1714 2250 HOWCO 10	- 10							float colla	r & shoe	
SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 17½ 13-3/8 379 400 HOWCO 12 9-5/8 1714 2250 HOWCO 12 </td <td>2-3/0</td> <td></td> <td>₩. I Ne</td> <td>1</td> <td>12170</td> <td>1 part bras</td> <td>Reg eng</td> <td><u> </u></td> <td><u> </u></td> <td></td>	2-3/0		₩. I Ne	1	12170	1 part bras	Reg eng	<u> </u>	<u> </u>	
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED 17½ 13-3/8 379 400 HOWCO 12 9-5/8 4744 2250 HOWCO					MUDDING	AND CEMENT	ING RECORD	^		
17½ 13-3/8 379 400 HOWCO 12 9-5/8 4744 2250 HOWCO				N	o. sacks	METHOD			AMO	UNT OF
12 9-5/8 4744 2250 HOWCO	_							GRAVITY	MUI	USED
										
ATALOGER DE LAURIUM DANS DANSELLES										
RECORD OF PRODUCTION AND STIMULATION	D.m.		,			o. of Qts. or Gal	s. used, interval	l treated or shot.)		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	reri	OFELLONS	TLOM TS	JEU 70	74177			***************************************		•••••
	500	gal. mud	acid fr	om 120	2-12155	••••••				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforations from 12020 to 12155					***************************************	•••••••	***************************************	••••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforations from 12020 to 12155										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforations from 12020 to 12155 500 gal. mud acid from 1202-12155					••			•••••••		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforations from 12020 to 12155	Result of Pro	duction Stin	nulationQ	n 24 h	r. test 1	thru 1/2" ch	oke 259 b)	ols. oil		

1 ORD OF DRILL-STEM AND SPECIAL TEE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			surface .	et to TD 12679	- n n			•	•
			fe fe	et to	feet, and			feet to	
				PRODU	1	·\$			
			June 14.	, ₁₉ 54					
				9	Xo			100	1
. WELL:	The p	roduction	during the first 24	hours was	• 27	b ar	rels of liqu	aid of which	G
	was o	il;		as emulsion;	·	% water	; and	% was	sediment. A.
	Gravi	ty	46 @ 60						
S WELL:						f C.F. pl			barrels
S WELL.	_					-; - : -: F :			
	_			urelbs.		•			
	_								
PLEASE	INDIC	CATE BI			FORMANO	E WITH	I GEOGH	APHICAL SECTION	
			Southeastern Ne	11	18 60- 118	70	T.	Northwestern New Ojo Alamo	
• •				T. DevonianT. Silurian			T. T.	Kirtland-Fruitland	
				T. Montoya			_	Farmington	
				T. Simpson				Pictured Cliffs	
				T. McKee				Menefee	
Queen				T. Ellenburger				Point Lookout	•
, -			•••••	T. Gr. Wash				Mancos	
				T. Granite				Dakota Morrison	
				T. WOLLCARD					
				T					-
				т		••••••	Т.		
Penn				Т					
Miss	1189	0-1090	0	T			т.	•••••	••••••
			······································	FORMATIC	N RECO	KD.	Thicknes		
`rom	To	Thickness in Feet	For	mation	From	То	in Feet		tion
0	390			face rod, red					
	3102 3944			ells, anhy., s salt, chal#.	salt.				
	4655			shale, gyp.					
655	8034	3379	Lime, dolomi						
	8222		Lime.						
	9075 9726		Lime, shale, Lime.	anny.					
726	9887			me, shale stre	aks.				
	0094		Lime.						
	1702			shale, chert.	•				
	2374 2508		Lime, shale, Lime.	COTOMIFE.					
	2679		Lime, dolomi	te, shale.					
	,,		,		1				
								-	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and	correct record of	the well and all work	done on it so far
as can be determined from available records.	Hobbs	New Merico	July 21	105).

	noops, -es -exico	(Date)
Company or Operator	Address P. O. Box 2107	
Name I Truce	Position or TitleSuperinten	ient