

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Cross out incorrect words)  and approval of the proposed plan (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Total Depth 1,760' Lime. Ran 116 joints of 9-5/8" Grade J-55 casing set 0 1/1/3'. Cemented w/2250 sacks sloe set coment w/3 gel, preceded by 20 barrels smentox treated water. Pump pressure 1000f, final pressure 1500f. Plug pumped down 0 6:50 a. m. 12-20-53. Cement did not circulate. Cement set 18 hrs. Tested casing w/1000f pressure for 30 minutes. Test ok. Now drilling shead.  L. H. Davis The Ohio Oll Company Drilling Fo  (Company) (Title)  Approved: Oll Conservation Commission  I hereby certify that the information given above is true as to the best of my knowledge.  Name Superintendent Position. The Ohio Oll Company	additional
December 28, 1953	
December 28, 1953 Hobbs, New Maxico (Date)  December 28, 1953 Hobbs, New Maxico (Date)  Following is a report on the work done and the results obtained under the heading noted above at the The Ohio Oil Company  Company tools rig file (Contractor)  Company tools rig file (Contractor)  The Dates of this work were as folows:  Notice of intention to do the work (was) (was not) submitted on Form C-102 on (Crass out insorrect words)  and approval of the proposed plan (was) (was not) obtained.  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Total Depth 1,760' Lime. Ran 116 joints of 9-5/8" Grade J-55 casing set e 1,713'. Cemented w/2250 sacks sloe set cement  w/3 gel, preceded by 20 barrels smenter treated water. Pump pressure 1000f, final pressure 1500f. Flug pumped down e 6150 a. m. 12-20-53. Cement did not circulate. Cement set 16 hrs. Tested casing w/1000f pressure for 30 minutes. Test ok. Now drilling ahead.  L. H. Davis  The Ohio Oil Company  Drilling Formany  The Ohio Oil Company	
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(Title) (Date) Address P. O. Box 2107, Hobbs, New Mex	