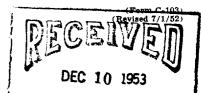


## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## MISCELLANEOUS REPORTS ON WELLS OIL CONSERVATION COMMISSION

TRIPLICATE to the District Office. Oil Conservation Commission, within 10 days after

nstructions in the Rules and Regulations		<del></del>		
	Indicate Nature of Report by Check	ng Belo	) W	<del></del>
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
	December 8, 195	)	Hobbs, New Maxice	
	(Date)		(Place)	
Following is a report on the work d	one and the results obtained under the he	ading no	oted above at the	
	J. M. Denton			
(Company or Opera	tor)	3	(Lease)  SW SW .in the	11
15 8 37 K NMPM., Den	ton-Devonian Poo	ol,		County.
Notice of intention to do the work (was)	(was not) submitted on Form C-102 on		(Cross out incorrect words)	, 19,
and approval of the proposed plan (was)				
DETAIL				
a 11.1 at 6.00 a	ED ACCOUNT OF WORK DONE AND	RESUI	LTS OBTAINED	
Spudded at 6:00 a.	m. 12-2-53.			
Total Depth 390' E 379'. Cemented smentex treated w	m. 12-2-53.  ded Bed. Ran 9 joints of 13 w/400 sacks cement 2% gel p ster. Plug pumped down 8 11 al pressure 400%. Estimate 24 hrs. Tested casing w/1	-3/8" reced :45 p	OD 48# casing set ed by 10 barrels on. 12-2-53. Pump sacks coment circu-	
Total Depth 390' E 379'. Cemented smentex treated we pressure 300#, fix lated. Cement set	m. 12-2-53.  ded Bed. Ran 9 joints of 13 w/400 sacks cement 2% gel p ster. Plug pumped down 8 11 al pressure 400%. Estimate 24 hrs. Tested casing w/1	-3/8" reced :45 p	OD 48# casing set ed by 10 barrels on. 12-2-53. Pump sacks coment circu-	
Total Depth 390' E 379'. Cemented smentex treated we pressure 300#, fix lated. Cement set	m. 12-2-53.  ded Bed. Ran 9 joints of 13 w/400 sacks cement 2% gel p ster. Plug pumped down 8 11 al pressure 400%. Estimate 24 hrs. Tested casing w/1	-3/8" reced :45 p	OD 48# casing set ed by 10 barrels on. 12-2-53. Pump sacks coment circu-	
Total Depth 390' E 379'. Cemented smentex treated we pressure 300%, fin lated. Cement set Test ok. Now drill	m. 12-2-53.  led Bed. Ran 9 joints of 13 w/400 sacks cement 2% gel p leter. Flug pumped down 8 11 hal pressure 400%. Estimate 2 24 hrs. Tested casing w/1 ling ahead.	-3/8" reced :45 p d 25 000#	OD 48# casing set ed by 10 barrels o.m. 12-2-53. Pump sacks cement circu- pressure for 30 min.	<b>N</b> g
Total Depth 390' E 379'. Cemented smentex treated we pressure 300#, fix lated. Cement set	m. 12-2-53.  ded Bed. Ran 9 joints of 13 w/400 sacks cement 2% gel p ster. Plug pumped down 8 11 al pressure 400%. Estimate 24 hrs. Tested casing w/1	-3/8" reced :45 p d 25 000#	OD 48# casing set ed by 10 barrels o.m. 12-2-53. Pump sacks cement circu- pressure for 30 min.	123
Total Depth 390' E 379'. Cemented smentex treated was pressure 300%, fix lated. Cement set Test ok. Now drill Witnessed by	m. 12-2-53.  Led Bed. Ran 9 joints of 13 w/400 sacks cement 25 gel pater. Plug pumped down 8 11 hal pressure 400%. Estimate 2 24 hrs. Tested casing w/1 lling ahead.  The Ohie Oil Company)  I hereby c	reced. the place of 25 000 f	OD 48# casing set ed by 10 barrels en. 12-2-53. Pump sacks coment circu- pressure for 30 min.  Drilling Forens (Title)  at the information given above is true a knowledge.	
Total Depth 390' E 379'. Cemented smentex treated we pressure 300%, fix lated. Cement set Test ok. Now drill Witnessed by (Name)  Approved:  Ap	m. 12-2-53.  Led Bed. Ran 9 joints of 13 w/400 sacks cement 25 gel puter. Plug pumped down 2 11 hal pressure 400%. Estimate 2 24 hrs. Tested casing w/1 lling ahead.  The Ohie Oil Company)  OMMISSION  I hereby control to the best pressure of the best pressure.	reced. the p d 25 000 f	OD 48# casing set ed by 10 barrels .m. 12-2-53. Pump sacks coment circu- pressure for 30 min.  Drilling Forens  (Title)  at the information given above is true a knowledge.	
Total Depth 390' E 379'. Cemented smentex treated we pressure 300%, fix lated. Cement set Test ok. Now drill Witnessed by	m. 12-2-53.  Led Bed. Ran 9 joints of 13 w/400 sacks cement 25 gel puter. Plug pumped down 2 11 hal pressure 400%. Estimate 2 24 hrs. Tested casing w/1 lling ahead.  The Ohie Oil Company)  OMMISSION  I hereby control to the best pressure of the best pressure.	reced. 145 pd 25 coof critify the cof my l	OD 48# casing set ed by 10 barrels en. 12-2-53. Pump sacks coment circu- pressure for 30 min.  Drilling Forens (Title)  at the information given above is true a knowledge.	