

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05288 ✓

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Denton

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.
1

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Denton Devonian

4. Well Location
Unit Letter F : 1988 Feet From The West Line and 1980 Feet From The North Line
Section 11 Township 15-S Range 37-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3795' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Isolate Perfs & Reactivate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Install BOP.
- MIRU HLS. Install lubricator. Make gauge run and verify PBTD (11,575'). RIH w/CIBP on wireline and set at 11,500'. RIH w/1 sx Class H on wireline bailer and dump on CIBP.
- GIH with treating packer on 2-7/8" N-80 workstring. Set packer at +11,400'. Swab well (NOTE: If fluid level remains high, and a strong influx of water is indicated, well will be TA'd).
- Load backside with lease produced Devonian water. Pressure to 500 psi and monitor throughout job.
- Acidize Perfs 11,452-11,473' w/1,000 gals 15% NeFe HCl w/LST. Press. Test all lines to 4000 psi. Pump 1,500 gals acid and displace w/70 bbls. produced water.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders

TITLE Supv. Regulatory Affairs DATE 03-30-93

TYPE OR PRINT NAME L. M. Sanders

(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
EXTENDED TO 10/1/93

APR 02 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Denton Well #1
Lea County, NM

6. Swab. Load to recover = 94 bbls. Based on results, well will either be reactivated or TA'd.
7. RIH w/CIBP on workstring. Set CIBP no higher than 100' above top perforation (11,452'). Dump 4 sx cement on top of CIBP.
8. Fill casing with inhibited brine, and test to 500 psi. Record pressure chart. COOH.

03-30-93
AF:ehg

RegPro:AFran:Denton1.103

RECEIVED
FEB 01 1994
OIL & GAS