## State of New Mexico gy, Minerals and Natural Resources Departme

Form C-103 Revised 1-1-89

DISTRICT I P.O. Bax 1980, Hobbs, NM	1 88240	OIL CONSE	RVATI .O. Box 2	ON DIVISI	ION F	WELL API NO.	1)		
DISTRICT II P.O. Drawer DD, Ariesia, NM \$8210  Santa Fe, New Mexico 87504-2088					1	30-025-25288			
DISTRICT III			5. Indicate Type	of Lease STATE	₩ <b></b> [				
1000 Rio Brazos Rd., Aziec	, NM 87410				-	6 State Oil & G		X FEE L	
SUN	IDRY NOTIC	ES AND REPORT	S ON WE	118					
I COO NOT USE THIS FO	PHM FOR PROF RENT RESERV	POSALS TO DRILL OR VOIR. USE "APPLICAT 01) FOR SUCH PROPE	TO DEEPE TON FOR P	N OR PILIC DACE	KTOA	7. Lease Name o	r Unit Agreeme	zu Name	
1. Type of Well: Oil.  WELL   OTHER						Denton			
2. Name of Operator						& Well No.			
Phillips Petroleum Company  Address of Operator						1			
4001 Penbrook Street, Odessa, Texas 79701						9. Pool same or Wildcat Denton Devonian			
	. 1988	Feet From The	West	Line and	1980	Feet From	Nor	rth	
					·—·			Li	
Section 1 1	777777777.	Township 15-9		ange 37-E DF, RKB, RT, GR.	NA NA	APM Lo	ea	County	
		3809'		- DF , KAB, KI, GK,	ac.) 3795	! CT			
11.	Check A	propriate Box to		Nature of Not	ice Des	or or Other	- Y//////		
NOTIC	E OF INTE	NTION TO:	III CALC	i and of 1400		EQUENT F		<b>^</b> _	
PERFORM REMEDIAL WO	_					EQUENT F	NEPUHI (	JF:	
	_	PLUG AND ABAND	ION	REMEDIAL WO	XRK		ALTERING C	ASING	
EMPORARILY ABANDON		CHANGE PLANS		COMMENCE D	RILLING O	PNS.	PLUG AND A	BANDONMENT	
PULL OR ALTER CASING				CASING TEST	AND CEM	ENT INE			
OTHER:				OTHER:			evonian P	Perfs	
12. Describe Promed or Con				1					
12. Describe Proposed or Conwork) SEE RULE 1103.	where obstance	u (Cuary naie as perio	en deloits, o	ed give pertinent das	es, including	estimated date of	starting any pr	roposed	
8-20-91 R	U DDU COC	OH w/TBG & pum	D.						
8-21-91 G	IH w/ pac	ker. PU 1150	2-7/8	3" L-80 work	kstring	. Set pa	cker 115	5751.	
$\mathbf{D}_{1}$	ump l sk	sand on packe	r. COC	H w/TBG.					
8-22-91 P	erf 5-1/2	" CSG w/ 4" G	UNS 2 S	PF: 11452'	- 1145	66', 11463	3'- 11473	; * <b>,</b>	
1	1506' - 1	1520', 11530'	- 1155	0'. GIH w/	RTTS	packer w/	/ 2-7/8"	TBG.	
		0 11400.							
8-23-91 Pr	Pump 1600 gals 15% HCL Pentol.								
8-27-91 Me	Move packer to 11490'. Pump 800 gals 15% HCL COOH w/ TBG & packer.								
	GIH w/ Sub Pump.								
9-12-91 24	4 hr test	: 120 BO & 11	40 BW.	Pumping fr	om per	fs 11452'	- 11550	) <b>*</b>	
		ible pump set		•	ete Dro	op from Re	eport"		
I hereby curtify that the information	to above in true and	complete to the best of say i	nowledge and i	bellaf.		· <del></del>			
SIGNATURE	14/1/	gelen	Trn	Superviso	r Reg/	Proration	l name	10-4-91	
TYPE OR PRINT HAVE	L.M. Sand	ers					70 Street	<b>368-1488</b>	
Orig	g. Signed nv							FEE 300 1400	
<b>L</b> a	ul Kautz eologist								
Milliovid by	TAND WIN		TSP	t ————					
CONDITIONS OF APPROVAL IN AND		•	- 1112				DATE		

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