

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05288
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Denton
2. Name of Operator PHILLIP PETROLEUM COMPANY	8. Well No. Denton Devonian 1
3. Address of Operator 4001 PENBROOK STREET, ODESSA, TEXAS 79762	9. Pool name or Wildcat Denton Devonian
4. Well Location Unit Letter F : 1988 Feet From The West Line and 1980 Feet From The North Line Section 11 Township 15-S Range 37-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3809' RKB - 3795' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ADD UPPER DEVONIAN PERFS. <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE:

1. MI & RU DDU. Install BOP. COOH with tubing and submersible pump.
2. GIH with a Baker Loc-Set packer and on-off tool on 2 7/8" 6.5#. L-80 production tubing and +/- 1150 of 2-7/8" 6.5# L-80 workstring. Set packer at 11565'. Dump 2 sxs sand on top of packer. Load hole and pressure test casing and packer to 500 psi.

(OVER)

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg. & Proration DATE 8-21-91  
TYPE OR PRINT NAME L.M. SANDERS TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

3. Perforate 5-1/2" casing with 4" casing gun, 2 SPF over the following intervals:

DEPTH	FEET	SHOTS
11452'-11456'	4'	8
11463'-11473'	10'	20
11406'-11520'	14'	28
11530'-11550'	20'	40
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	48'	96

4. GIH with RTTS-type treating packer, on 2-7/8" 6.5#, L-80 production tubing and +/- 1000 of 2-7/8" 6.5# L-80 workstring. Test tubing to 4000 psi while GIH. Set packer at 11450'. Monitor backside during acid job.
5. Acidize Devonian perms (11452'-11550') with 3200 gallons 15% HCl Pentol acid and 250 gallons brine with 250 lbs rock salt. Swab Load.
6. Laydown rental tubing. kill well with 2% KCl water. Monitor for 30 mins. RBIH w/ODI submersible pump to 10500'. Hookup well to flowline.
7. Run submersible pump. Return to Production.