

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API NO. 30-025-05288

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER F 1988 FEET FROM THE west LINE AND 1980 FEET FROM
THE north LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Denton

9. Well No.
1

10. Field and Pool, or Wildcat
Denton/Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
3809' RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Add Devonian perms ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedures are as follows:

1. MI DD unit and BOP.
2. Install BOP.
3. Pull 2 3/8" tubing, Kobe pump and Baker Lok-Set packer. Redress packer.
4. Schlumberger to install 3000 psi lubricator and perforate 5 1/2" casing in the Devonian from 11,585'-11,600' and 11,612'-11,635' top to bottom, using a 4" OD csg. gun w/DP charges @ 2 JSPF w/spiral phasing. (30 shots from 11,585'-600', 46 shots from 11,612'-635', total 76 shots.) Casing collars are located at:

11,482'	11,680'
11,521'	11,704'
11,561'	11,742'
11,601'	11,774'
11,640'	11,814'

Depths are based on Schlumberger CNL-FDL of 11-2-76.

See Reverse Side.

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE June 7, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY:

5. GIH w/RBP and RTS-type packer on 2 3/8" tubing. Set RBP at 11,750' and packer @ 11,720'. Test RBP to 2000 psi.
6. Unseat packer and set @ 11,500'.
7. Swab perfs to clean up.
8. Load annulus with 2% KCl water and test casing and packer to 1000 psi. Hold this pressure on the annulus during the following acid treatment.
9. Halliburton to acidize Devonian perforations 11,585'-11,635' with 4,000 gals 20% NeFe HCl acid @ 3 BPM. Injection rate, max. Injection pressure not to exceed 5000 psi. Drop 1 ball sealer per bbl acid, total 96 balls. Flush with 55 bbl 2% KCl water.
10. Swab perfs to clean up.
11. COOH w/RBP, treating packer, and tubing.
12. GIH with Lok-Set packer, Kobe pump and downhole assy. on 2 3/8", 4.7#, N-80 tbg. Set packer at 11,500' with 10,000 bbs. set-down weight.
13. Return well to production.

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