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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761 4. Location of Well UNIT LETTER <u>F</u> <u>1988</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> NMPAL.	7. Unit Agreement Name 8. Farm or Lease Name Denton 9. Well No. 1 10. Field and Pool, or With in Denton Devonian 12. County Lea	
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3809'		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONING ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

11-1-76: MI Wells unit, pld tbg & Kobe assy.
11-2-76: Schlumberger ran GR-CNL and FHC logs 8800-12300'. Perforated 11954-64' w/one hyperjet shot per foot, total 10', 10 holes.
11-3-76: Ran 2-3/8" tbg and seal assy, set in packer at 12,300'. Pmpd 250 bbls water down tbg at 950#, w/annulus fluid level at 2200' while pumping. Pld tbg and seal assy.
11-4-76: Ram Guns set Baker CIBP at 12246'; perf 5-1/2" csg w/2 jet shots per foot f/12002-42'. Set 2-3/8" tbg at 12004', Lokset pkr at 11909'.
11-5-76: Swbd 1 hr, FL 1200' to 2000', csg on vacuum. Dropped standing valve. Loaded tbg, leaked. Pld tbg & pkr.
11-6-76: Set 2-3/8" tbg at 11909', set in Baker Lokset pkr. Tbg tested to 6000# while running.
11-7-76: Swbd 5 hrs, 60 BO, 10 BLW. Flwd 11 hrs, 258 BO, no water. FTP 450#.
11-8-76: F/24 hrs, 448 BO, no water, GOR 1070/1, Sty 44.4, FTP 450#.
11-9-76: F/24 hrs, 22/64" ch, 438 BO, no water, FTP 450#.
11-10-76: F/24 hrs, 337 BO, no water, GOR 1365/1, FTP 360.
11-11-76: F/24 hrs, 22/64" ch, 400 BO, no water, GOR 1145/1, FTP 360#.
11-12-76: F/24 hrs, 22/64" ch, 388 BO, no water, FTP 360#.
11-13-76: F/24 hrs, 22/64" ch, 398 BO, no water, FTP 360#.

(OVER)

BOP Eqpt, Series 900, 3000# WP, double, w/one set blind rams and one set pipe rams, manually operated.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Engineering Advisor
DATE 11-15-76
NOV 15 1976

11-14-76: F/24 hrs, 22/64" ch, 378 BO, no water. GOR 1325/1, from perfs 11954-12042. Restored to production.

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MAY 17 1976
OIL CONSERVATION COMM.
HOBBS, N. M.