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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Phillips Petroleum Company Room B-2, Phillips Building, Odessa, Texas 79760

Reason(s) for filing (Check proper box)

Other Other (Please explain) Change in Transporter of: Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. Denton 1 Denton Devonian Fee Location 1988 Feet From The West 1980 Feet From The north Line and , NMPM, Township 15-8 Range 37-B Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 3411 Knoxville Ave., Lubbock, Texas 79413
Address (Give address to which approved copy of this form is to be sent) Amoso Pipe Line Co. Name of Authorized Transporter of Casinghead Gas 🛣 💮 or Dry Gas 🗀 500 W. Illinois St., Midland, Texas 79701 Tipperary Resources Corporation Is gas actually connected? Twp. Rge. Unit Sec. If well produces oil or liquids, 11 | 15-8 | 37-E Yes 2-7-54 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v New Well Workover Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION **WI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. M. Ball (Signature) Production Clerical Supervisor

(Title)

(Date)

June 24, 1970

APPRO BY

SUPERVISOR DISTRICT TIT/LE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 (1970 OIL CORSERVATION COMM. HOBBS, N. M.