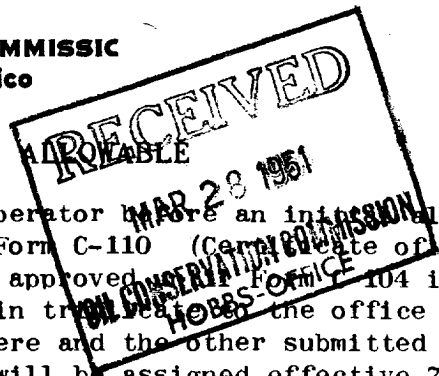


OIL CONSERVATION COMMISSIC
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

DUPLICATE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Box 1605 Hobbs, New Mexico
Place

March 26, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Well No. 1 in SE 1/4 NW 1/4
Company or Operator Lease

section 11, T. 15-S, R. 37-E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3795 Spudded 9-23-50 Completed 3-24-51

Total Depth 12,623' P.B. 12,584'

Top Oil/Gas Pay 11,457 Top Water Pay None
Initial Production Test: Pump Flow 752 (BOPD OR CU. FT. GAS PER DAY)

Based on 565 Bbls. Oil in 18 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4"

Tubing (Size) 2-3/8" @ 12,499 Feet

Pressures: Tubing 200# Casing Zero

Gas/Oil Ratio 901 Gravity 45.1

Casing Perforations:

12,400 to 12,500 with 600 holes

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	320	350
8-5/8"	4725	3700
5-1/2"	12611	1936

Acid Record:

Show of Oil, Gas and water

None Gals _____ to _____ S/ _____
Gals _____ to _____ S/ _____
Gals _____ to _____ S/ _____

Shooting Record.

Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2070
T. Salt 2200
B. Salt 3483
T. Yates 3090
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4545
T. Glorieta 6195
T. Drinkard
T. Tubbs 7266
T. Abo 7895
T. Penn
T. Miss 10555

T. Devonian 11457
T. Silurian
T. Montoya 12,555
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 3-24-51

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

Phillips Petroleum Company

Company or Operator

By: *W. B. Lester*
Signature

Position: District Chief Clerk

Send communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 1605 Hobbs, New Mexico

APPROVED 3-24-1951

OIL CONSERVATION COMMISSION

By: *Ray York*

Title: Oil & Gas Inspector