N	14, 17, 3, 17,
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent

Loc	AREA 64	O ACRES	LY	Rules s	re than twenty and Regulations (?). SUBMIT I FORM C-105	of the N TRII	Commission. Inc PLICATE, FORE	licate question L C-110 WIL	nable data	by following
**************		Company	or Operator					Addre	88	100
			Well No							, _{T.} 15–8
R 37-1	.	NT M D	M. Dent	on .	Fie	eld,		Les		County.
Well is	1980	feet south	of the North	line and	1988	eet	st of the	line of	.##/4.S	ec. 11
If State la	and the o	il and gas l	ease is No	erin. Danah	As	signm	ent No			ld Towns
If patente	ed land th	ne owner is		_ Denc	· · · · · · · · · · · · · · · · · · ·	••••••		Address		ld, Texas
If Govern	ment lan	d the perm	Petroleum	Compa	ny	•••••		Address	rtlesvi	lle, Ghlahoma
The Lesse	ee is	od 9	-2350		19 Dr	illing	was complet	ed 3-	L1-51	19
Name of	drilling c	ontractor	Corbett I	rilli	ng Co.			Address	Delma,	Oklahoma
Elevation	above se	a level at t	op of casing	379	5 fee	et.				
No. 1, fr	om 11	.445	to1	-	OIL SANDS O				to	
No. 2, fre	o m		to		N	io. 5,	from		to	
No. 3, fr	om		to		N	io. 6, :	from		to	
			inflow and ele	vation to		rose	in hole.			
No. 4, fro	om		•••••	to	CASING RI			et	••••••	
SIZE	WEIGH PER FO		ADS MAKE	AMOU	NT KIND O		UT & FILLED FROM	PERFO	ORATED	PURPOSE
13-3/8"	27.3	# Slip	Jt. Armon	320	1 Hone		:			Surface Casi
8-5/8"	32#	8 rd		4725						Intermediate Oil String
5-1/2*	20#	8 rd	Smls	12611	Baker					OII SEFING
	<u> </u>									
11*	CASING 13-3/8' 8-5/8* 5-1/2*	4735.7			Helliburt Helliburt Helliburt	O)A				
1-170					LUGS AND A		ers			
Heaving	plug—Ma	aterial	· .d					D ej	pth Set	
Adapters	- Mater	ial			•	8	Size			
			RECORD	OF SH	DOTING OR	CHE	MICAL TREA	TMENT		
	GYTE	T HEED	EXPLOSIV	E OR	QUANTI	·π ∀	DATE	DEPTH	SHOT	DEPTH CLEANED OUT
SIZE	SHEI	LL USED	Hone	USED	QUANTI		DATE	OR TREA	ATED .	
 										
Results o	of shootin	g or chem	ical treatment			••••••				
			•••••				•••••		·····	
							CDECTAT PU			•••••
T6 3	41	on anodal	RECOP tests or deviation		ORILL-STEM				eet and s	attach hereto.
II arm-st	tem or our	ier speciai	cesus of deviation	on surve			ne report on	scparave si	icco wiia t	
			•	£4	TOOLS U		t and from		foot	tofeet
					-					tofeet
Capie to	JIS WELC	useu IIOIII.			PRODUC'		,			
Put to pr	roducing	Mar	eh 24	**********		11011				
						rrels o	of fluid of wh	ich 99 .\$.	% wa	as oil;%
emulsion	;	% wa	iter; and	9	% sediment. (Gravit	y, Be 45.	,1	•••••	
If gas we	ell, cu. ft.	per 24 hou	rs		G	allons	gasoline per	1,000 cu. ft.	of gas	
Rock pre	ssure, lbs	. per sq. i	n 	••••			,			
					EMPLOY					
•										, Driller
***************************************					, Driller ON RECORD					, Driller
		*		on given	herewith is a				of the well	and all work done on
			ore me this			Bor	1605 Hal	baNe-	Marios	3_28_61
		no net(. 1605 Hol	2.77		Date
day of		rea .		1~1	19. 51		•			<u>*</u>
***************************************	The	W-2	mge	lotary Pu	blic					Company perator

My Commission expires My Commission Expires November 26, 1934

Representing Phillips Petrolem Company or Operator

Address...Box..1605.....Hobbs, New Mexico

FROM	то	THICKNESS IN FEET		FORMATION
. 0	211	211	Caliche and san	
211	2070	1829	Red bed and she	
2070	2200	130	Anhydrite and G	yp
2200	3053	853	Selt and Anhydr	
3053	3483	330	Anhydrite, Salt	and Gyp
3483	4003	520	Anhydrite and G	TP
4003	4439	436	Anhydrite	
4439	4498	59	Anhydrite and G	YP
4498	4654	156	Anhydrite and L	
4654	5767	1113	Line	
5767	6018	251	Lime and sand	
6018	8620	2602	Line	
8620	8806	186	Lime and shale	••• • • • • • • • • • • • • • • • • •
8806	9324	518	Line	
9324	9361	37	Lime and chert	
9361	9538	177	Line	
9538	9663	125	Lime and shale	
9663	10276	613	Lime	
0276	10398	122	Lime and chert	e de la companya de La companya de la co
0398	10525	127	Line	
0525	10593	68	Lime and chert	
0593	10652	59	Line	
0652	10833	181	Lime and chart	
0833	10892	59	Lime	
0892	11556	664	Lime, chert and	shale
1556	12623	1067	Lime	
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