## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Name of Company    Name of Company   Phillips Petraleum Cempany   Address   Barx 2105, Hebbs, Rest Name   Address   Address			Submit to approprie	nte District Of	·	mmission	Kule 110	ren		
Danton Danton Date Work Performed 12-1 thru 14, 1959 Pool Destrone (Deventan) Destrone (Performed 12-1 thru 14, 1959 Destrone (Deventan) Destrone (Destrone) Destrone	Phillips Petroleum Company			p <b>any</b>	Be3	<u></u>				
THIS IS A REPORT OF: (Check appropriate block)	Lease	Denton	We	i						
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations   Casing Test and Ceneer Job   Other (Explain):     Plugging   Remedial Work   Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.    Set pumping unit. Ran rods with pump set at 8491'. Commented lines and started well to pumping.    Fill In Bellow For Remedial Work			Pool Denton	(Devenian)		County	Lea			
Beginning Drilling Operations   Casing Test and Coment Job   Other (Explain):   Plugging   Remedial Work   Reports Only										
Detailed account of work done, nature and quantity of materials used, and results obtained.  Set prumping unit. Ran reds with pump set at 8491'. Commerced lines and started well to pumping.  Witnessed by D. M. Barton  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. 3803'  T D 12775'  Tubing Diameter  2-3/68'  Perforated interval  Detailed account of work done, nature and quantity of materials used, and results obtained.  Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev. 3803'  T D 12775'  Distring Diameter  2-3/68'  Perforated interval  OPen Hole Interval  Producing Formation(s)  Devonian  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  Well Dead										
Detailed account of work done, nature and quantity of materials used, and results obtained.  Set pumping unit. Ran reds with pump set at 8491'. Gennected lines and started well to pumping.  Position  Position  Position  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. 3803'  TD 12775'  PBTD 12650'  Tubing Diameter 2-3/8"  Perforated Interval:  Oil String Diameter 3-1/2"  Perforated Interval:  Open Hole Interval  Producing Formation(s)  Producing Formation(s)  Producing Formation(s)  Devonian  RESULTS OF WORKOVER  Test Date of Test Test Test Test Test Test Test Test										
Witnessed by D. M. Barton   Position   Posit					and results ob	ained.		· · · · · · · · · · · · · · · · · · ·	<del></del>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev. 3803'  T D 12775'  Tubing Diameter Tubing Depth 2650'  Perforated Interval(s)  Open Hole Interval  Test Date of Test Date of BPD Gubic Gas Production MCFPD  Before Workover Well Dead										
ORIGINAL WELL DATA  D F Elev.  3803'  T D  12775'  Tubing Diameter 2-3/8"  Perforated Interval(s)  Open Hole Interval  Perforated Interval  Producing Formation(s)  Producing Formation(s)  Producing Formation(s)  Producing Formation(s)  Devenian  RESULTS OF WORKOVER  Test  Date of T	D. M. Barton Lease Fore					Phillips Petroleum Company				
Tubing Diameter 2-3/8*  Tubing Depth  Oil String Diameter 2-3/8*  Perforated Interval(s)  Open Hole Interval  Open Hole Interv										
Perforated Interval(s)  12530-12630!  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Workover  Well Dead  After Workover  Approved by  Approved by  Date  Date  Date  OH CONSERVATION COMMISSION  District Chief Clerk  Date  Company	D F Elev. 3803' T D 12775'		127751							
Perforated Interval 12530-12630   Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD MCFPD Workover Well Dead			Tubing Depth							
RESULTS OF WORKOVER  Test Date of Test Deform BPD Gas Production MCFPD Water Production Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover Well Dead	Perforated	Interval(s)	-1.2630 '	<del></del>						
Test Date of Test Oil Production BPD Gas Production BPD Cubic feet/Bbl MCFPD  Before Workover Well Dead					Producing Formation(s)  Devenian					
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover Well Dead	RESULTS OF WORKOVER									
After Workover 12-14-59 29 20.3 86 700 -  OH CONSERVATION COMMISSION  Approved by  Title  Position  Date  Company  Company	Test									
Workover 12-14-59 29 20.3  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved by  Title  Position  Date  Company		Well Dead	-	•		40		*	•	
Approved by  Title  Position  Date  Company  to the best of my knowledge.  Name  Position  Company		12-14-59	29	20.3		86	•	700	-	
Title Position Position  Date Company					I hereby certify that the information given above is true and complete to the best of my knowledge.					
Position  District Chief Clerk  Company	$\mathcal{M}$		Name Milbruston							
Date Company Phillips Potrelous Company					Position					
	Date				Company	Company Phillips Petroleum Company				