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# NEW MEXICO OIL CONSERVATION COMMISSION

JAN 21 10 15 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Denton</b>
3. Address of Operator <b>9th Floor, Phillips Building, Odessa, Texas</b>	9. Well No. <b>3-4 y</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>1939.5</b> FEET FROM THE <b>E</b> LINE, SECTION <b>11</b> TOWNSHIP <b>15S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Denton</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3794.5' GR.</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 30, 1965, Halliburton acidized Devonian perforations 11,700-11,740' with 7000 gals. 15% CRA followed by 3000 gals. 7-1/2% NE acid. Spearheaded with 25 bbls. lease oil and pumped additional 15 bbls. lease oil after first 3500 gals. CRA. Flushed with 50 BO. Average injection rate 3 BPM. Max. press. 3200#, min. press. 1200#. With 4,000 gals. in, pressure broke from 2400# to 1200#, then increased to a max. 3200# on flush. ISDP 2800#, 10 min. SIP 2200#, 90 min. SIP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 1-21-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: