NEW MEXICO OIL CONSERVATION CO	1 1
Submit to appropriate District Office as per Com	mission Rule 1106)
COMPANY Phillips Petreleum Company, Box 2105, Hobbs (Address)	New Mexico Oct. 5, 1955
DATE WORK PERFORMED Aug. 17-Sep. 30, 1955 POOL	S 11 T 15-S R 37-E
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work (PB & acidise)
Plugging	Other
Detailed account of work done, nature and quantity of r	naterials used and results obtained.
Drilled out prod pkr at 12681' & pushed to TD. Plw/96 gals hydromite. Tested, plug ekay. Perforated holes/ft. Hydrotested & re-rem tbg. Drld out perm plug at 11810' & perforated eag 11800-11805' w/20 je plugged back to 11797' w/4 ax emt. Acidised perfs 1 tested, & re-acidised w/500 gals 15% reg scid. Beta flow.	5-1/2" casing 11700-11740, 4 pkr at 11650'. Set Baker bridge of holes, Squeened perfs & 1700-11740' w/250 gals and acid.
Form C-102 covering above work filed 8-15-55.	
FILL IN BELOW FOR REMEDIAL WORK REPORTS OF	NLY
-	12781-95 Compl Date 12-17-51
	5-1/2. Oil String Depth 12797

Original Well Data:		
DF Elev. 386 TD 12796 PBD .	Prod. Int. 12781-9	Compl Date 12-17-51
Tbng. Dia 2-3/8" Tbng Depth 12770 O	il String Dia 5-1/2°	Oil String Depth 12797
Perf Interval (s) 12781-12795		
Open Hole Interval Produci	ng Formation (s)	Devesies
RESULTS OF WORKOVER:	BEF	ORE AFTER
Date of Test	5-11-	<u>9-30-55</u>
Oil Production, bbls. per day	163	232
Gas Production, Mcf per day	89.10	305.08
Water Production, bbls. per day	16	
Gas-Oil Ratio, cu. ft. per bbl.	517	
Gas Well Potential, Mcf per day	•	
Witnessed by L. L. Hutsall	Phillips Petrole	(Company)
OIL CONSERVATION COMMISSION Name	•	the information given mplete to the best of
Title Engineer District	Position District	hief Clerk
Date 007 1955	Company Phillips Petroleum Company	