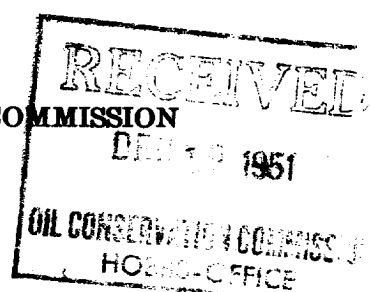


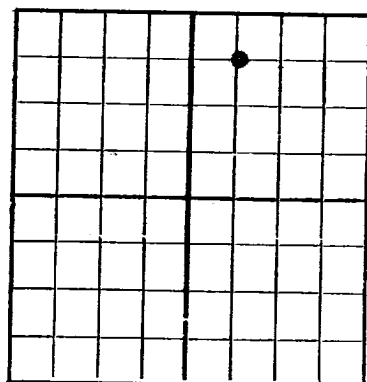
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Phillips Petroleum Company **Denton**
Company of Operator Lease
Well No. **3-A** in **NW NE** of Sec. **11**, T. **15-S**
R. **37-E**, N. M. P. M., **Denton** Field, **Lea** County.
Well is **660** feet south of the North line and **1939.5** feet west of the East line of **Section 11**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **J. M. Denton**, Address **Brownfield, Texas**
If Government land the permittee is _____, Address _____
The Lessee is **Phillips Petroleum Company**, Address **Bartlesville, Oklahoma**
Drilling commenced **April 12,** 19 **51** Drilling was completed **November 29,** 19 **51**
Name of drilling contractor **Corbett Drilling Company**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3794.5** feet.
The information given is to be kept confidential until **Not confidential** 19 _____

Perforations:

OIL SANDS OR ZONES

No. 1, from **12,781'** to **12,795'** No. 4, from _____ to _____
No. 2, from **12,716'** to **12,766'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
5-1/2	17 1/2	8 1/2	SS	12,787	Baker		12,716	12,766	Oil String
8-5/8	32 & 28 1/2	8 1/2	SS	4,632	Baker		12,781	12,795	Inter. String
13-3/8	27 1/2	8 1/2	SN	320	None				Surface String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	5-1/2	12,797'	990	Halliburton		
11	8-5/8	4,643	3,600	Halliburton		
18	13-3/8	338	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	500	12-16-51	12716 - 12795	

Results of shooting or chemical treatment **Flowed 15 hours on test, 493 barrels oil, 1/2" choke, G.O.R. 965, no water, 6/10 of 15 B.S.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **12,800** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **12-17-** 19 **51**
The production of the first 24 hours was **685** barrels of fluid of which **99.6** % was oil; **.4** % emulsion; _____ % water; and **.4** % sediment. Gravity, Be **45.1**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller
_____, Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th****Hobbs, New Mexico** **12-19-51**day of **December** 19 **51**Name **W. L. Corbett**Position **District Chief Clerk**Representing **Phillips Petroleum Company**

Notary Public

My Commission expires _____

Address **Box 2105, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	338	338	Caliche and red beds
338	2,075	1,737	Red bed and shales
2,075	4,652	2,577	Anhydrite, salt and gyp
4,652	4,983	331	Lime
4,983	7,005	2,022	Dolomite, lime and sand
7,005	7,882	877	Lime and shale
7,882	9,012	1,130	Dolomite
9,012	9,410	398	Lime
9,410	9,560	150	Lime and chert
9,560	9,660	100	Lime
9,660	9,788	128	Lime
9,788	11,022	1,234	Lime and chert
11,022	12,800	1,778	Dolomite and lime