

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Company or Operator

Denton

Lease

Well No. 4 in SW/4 NE/4 of Sec. 11, T. 15S

R. 37E, N. M. P. M., Denton Kelfcamp Field, Lea County.

Well is 699 feet north of the section line and 1812 feet west of the East line of NE/4 Sec. 11

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is James M. Denton, Address Brownfield, Texas

If Government land the permittee is, Address

The Lessee is Phillips Petroleum Company, Address Bartlesville, Oklahoma

Drilling commenced 1-5-52 19 Drilling was completed 3-8-52 19

Name of drilling contractor Big Chief Drilling Company, Address Oklahoma City, Oklahoma

Elevation above sea level at top of casing 3790 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9020 to 9332 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8	27.3	Slip Jt.	Sals	336	None			Surface
8-5/8 2 1/2 & 3 1/2		8rd	Sals	4640	Howes			Salt String
5-1/2 1 1/2 & 1 7/8		8rd	Sals	9537	Baker			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1/2 13-3/8	346'		350	Halliburton		
" 8-5/8	4650		2025	Halliburton		
7-7/8 5-1/2	9547		925	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western Co.	500 gal.	5-1-52	9020-9150	
		Western Co.	4500 gal.	5-7-52	9200-9250	

Results of shooting or chemical treatment Flowed 20 hrs., 1/2" choke, 227 bbls. oil, 2/10 of 15 BS, Gravity 42.5, OOR 215.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9550 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing May 13, 1952

The production of the first 24 hours was 370 barrels of fluid of which 99.6 % was oil; %

emulsion: % water; and 14 % sediment. Gravity, Be 43

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico

Place

May 16, 1952

Date

Name W. H. Croston

Position District Chief Clerk

Representing Phillips Petroleum Company

Company or Operator.

Address Box 2105, Hobbs, New Mexico

