

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Denton

Well No. 5 in NE/4 NE/4 of Sec. 11, T. 15SR. 37E, N. M. P. M. Denton Wolfcamp Field, Lea County.Well is 650 feet south of the North line and 662 feet west of the East line of Sec 11-15S-37EIf State land the oil and gas lease is No. Assignment No. If patented land the owner is James M. Denton, Address Brownfield, TexasIf Government land the permittee is , Address The Lessee is Phillips Petroleum Company, Address Bartlesville, Okla.Drilling commenced 5-25 19 52 Drilling was completed 7-12-52 19 Name of drilling contractor Drinkerhoff Drilling Company, Address Tulsa, OklahomaElevation above sea level at top of casing 3793 feet.The information given is to be kept confidential until not confidential 19

OIL SANDS OR ZONES

No. 1, from 9225 to 9440 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-3/8"	27.34	8 1/2	Jt. Sals	340'	none				Surface
8-5/8"	24.6 & 32.8	8rd	Sals	4648'	Hawco				Salt String
5-1/2"	15.56 & 17.0	8rd	Sals	9906'	Baker				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	349'	350	Halliburton		
11"	8-5/8"	4648'	2750	Halliburton		
7-7/8"	5-1/2"	9906'	1000	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western Co.	500	7-21-52	9415-9440	

Results of shooting or chemical treatment Flowed 20 hrs., 3/4" choke, 462 bbls. oil, Grs. 43.5. OGR 200. Flowing tubing pressure 290#.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9510 feet, and from feet to feet.Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing 7-24, 19 52The production of the first 24 hours was 245 barrels of fluid of which 99.8 % was oil; % emulsion; % water; and .2 % sediment. Gravity, Be. 43.5If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller , Driller Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico

7-28-52

Place

Date

Name W. H. H. H.Position District Chief ClerkRepresenting Phillips Petroleum Company

Company or Operator.

Address Box 2105 - Hobbs, New Mexico

