REPORT ON REGINNING DRILLING OPERATIONS  REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL  REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL  REPORT ON DEEPENING WELL  REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR OTHERWISE ALTERING CASING WELL  REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR OTHERWISE ALTERING CASING WELL  REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR OTHERWISE ALTERING CASING WELL  REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR OTHERWISE ALTERING CASING WELL  REPORT ON PULLING OR OTHERWISE  REPORT ON PULLING OR ALTERING  REPORT ON PULLING OR ALTERING OR ALTERING OR ALTERING  REPORT ON PULLING  RE	agent of the Commission. See additional instruction		Rules and Regulation ort by checking be	B.,	nisHGBBS-O	erene entere
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL  REPORT ON RESULT OF TEST OF CASING SHUT-OFF  REPORT ON RESULT OF PLUGGING OF WELL  2-28-52  Hobbs, New Mexico  Date  Place  Following is a report on the work done and the results obtained under the heading noted above at the  Phillips Petroleum Company  Denton  Company Operator  NE/4 NE/4  Of Sec. 11  T. 15S  R. 37E  N. M. P.  Denton Wolfcasp  Pool  Lea  Cou  The dates of this work were as follows:  5-27-52  Notice of intention to do the work was (was not) submitted on Form C-102 on  DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED  Well spudded 7:00 P.M. 5-25-52.  Drilled well to 350' in Red Bed, ran 9 joints, 340', 13-3/8" OD casing set at 349.20'. Cemented with 350 sacks regular cement. Pumped plug to 310', cement circulated to surface. Tested casing before and after drilling			REPORT ON	REPAIRING W	ÆLL	
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### Total Company Company Denton Well No. 5 In Company Page Pool Less Now Were as follows:    Company or Operator   Less   NK/4 NK/4   NK/4	REPORT ON RESULT OF TEST OF CASING				VELL	
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