

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05293
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Denton		8. Well No. 6
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Denton Devonian		
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762			
4. Well Location Unit Letter <u>C</u> : <u>659</u> Feet From The <u>North</u> Line and <u>1987</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>15-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3797' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Perforate and Acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-91 To 11-04-91 continue pumping. RU DDU - Install Hydrill COOH w/sub.
 11-05-91 GIH w/tbg and off on tool for RBP, and packer. COOH w/TBG Rec Top half on and off tool.
 11-06-91 GIH w/overshot, Jars, TBG. Catch top of plug on & off tool. COOH w/Rec, Overshot.
 11-07-91 GIH w/RBP packer, set plug at 11805 test to 1000 PSI. COOH w/tbg.
 11-10-91 Perforate w/4" Guns 2 SPF. 11,559-11,566 - 7-14, 11,570-11,577 - 7-14, 11,583-11,590 - 7-14, 11,595-11,610 - 15-30, 11,616-11,630 - 14-28, 11,669-11,676 - 7-14, 11,720-11,746 - 26-52, 11,780-11,796 - 16-38, 99 Shots 198 Feet.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 1-3-92
 TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 09 '92

11-11-91 Pump 3000 gal LC Acid, pump 12 bbls 2% KCL. Move packer to 11650 pump remainder of flush release packer open bypass. Pump 20 bbls 2% KCL down casing.

11-12-91 Set choke on 10/64", swabbing F/L 3300' casing gassing w/packer set.

11-13-91 Acidize perfs 11,796-11,676 w/5500 gal 15% NEFE HCL - LCA Acid flush w/70 bbls 2% KCL

11-17-91 COOH w/tbg recover swab line, GIH w/tbg and packer.

11-21-91 Release packer PU RBP, set RBP 11,650 test to 1000#. Set packer at 11,510.

11-22-91 Acidize w/6000 gal. LCA 20% acid.

11-25-91 GIH PU RBP, Reset at 11,805 test RBP to 1000#. COOH L/D packer.

11-26-91 GIH w/sub Set 10,020 feet.

12-09-91 COOH w/bombs

12-14-91 GIH w/Kobe, start well pumping

12-18-91 Pumped 121 BOPD, 45 water, 80 MCF. Complete drop from Report.