

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05293

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

7. Lease Name or Unit Agreement Name

Denton

8. Well No.
6

9. Pool name or Wildcat
Denton Devonian

4. Well Location
Unit Letter C : 659 Feet From The North Line and 1987 Feet From The West Line

Section 11 Township 15-S Range 37-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3797' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perforate and Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Install BOP. POOH submersible pump and tubing.
- GIH with RTTS-type packer and RBP on production tubing and $\pm 1200'$ of 2-7/8" 6.5# L-80 rental workstring. Set RBP at 11900'. Set packer at 11800'. Swab.
- Acidize Devonian perms (11818'-11839') down 2-78" tubing with 1400 gallons 15% NEFe HCl Pentol acid, swab.
- Release packer and PU RBP. Reset RBP at 11805'. Test to 1000 psi. COOH.
- Perforate 5-1/2" casing using a 4" casing gun, 2 SPF over the following Devonian zones:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE

Supv., Reg. & Proration DATE 9-6-91

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO.

(This space for State Use)

LIBRARY SECTION

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>DEPTHS</u>	<u>FEET</u>	<u>SHOTS</u>
11,559'-11,566'	7	14
11,570'-11,577'	7	14
11,583'-11,590'	7	14
11,595'-11,610'	15	30
11,616'-11,630'	14	28
11,669'-11,676'	7	14
11,720'-11,746'	26	52
11,780'-11,796'	16	32
TOTAL	99	198

Collars located at: 11884', 11852', 11818', 11785', 11752', 11719', 11687', 11653', 11621+, 11588', 11555+, 11523', 11493', 1145?, 11414', 11373', 11332', 11241', 112107'.

6. GIH with treating packer on 2-7/8" tubing. Set packer at 11765'. If communication occurs move packer to 11690'.
7. Acidize Devonian perms (11780'-11796') down 2-7/8" tubing with 1050 gallons 15% NEFe HCl Pentol acid, swab.
8. Release packer and PU RBP. Reset RBP at 11770'. Test to 1000 psi. Set packer at 11650'.
9. Acidize Devonian perms (11669'-11676', 11720'-11746') down 2-7/8" tubing with 3300 gallons 15% NEFe HCl Pentol acid and 200 lbs rock salt and 200 gallons brine, swab.
10. Release packer and PU RBP. Reset RBP at 11650'. Test to 1000 psi. Set packer at 11510'.
11. Acidize Devonian perms (11559-11566, 11570-11577, 11583-11590, 11595-11610, 11616-11630) down 2-7/8" tubing with 5000 gallons 15% NEFe HCl Pentol acid and 125 ball sealers, swab.
12. POOH w/packer(s). RBP w/Centrilift submersible pump to 10700'. Hookup well to flowline including a gate valve and adjustable choke. Connect annulus to Kobe power oil flowline.

regpro\jcock\den

SEP 11 1991
11:00 AM
HIGHT CHANCE