

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-05293

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER C 659 FEET FROM THE north LINE AND 1987 FEET FROM  
THE west LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Denton

9. Well No.

6

10. Field and Pool, or Wildcat

Denton/Devonian

15. Elevation (Show whether DF, RT, GR, etc.)

3811' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER add perms ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 6-20-83: MI & RU Well Units WSU. Instld BOP. Pld tbg, KOBE pmp & BHA. CRC perf'd 5-1/2" csg w/2 JSPF 11,818--11,837'.
- 6-21-83: Ran RBP on 2-3/8" tbg. Set BP @ 11,980'. Set pkr & tstd plug to 2000#/OK. Reset pkr @ 11,770'. Swbd 5 hrs, rec 29 BO. 44 BW.
- 6-22-83: Dresser Titan acidized 5-1/2" csg perms 11,818'--11,837' w/2000 gals 20% NeFe HCl acid using 48 BS in last 16 bbls pmpd. Flshd w/50 bbls 2% KCl wtr. Inj rate 3 BPM. Max press 4500, min press 2200. ISIP 300. 1 min Vacuum. Swbd 3 hrs, started flowing. Rec 96 BLW, 87 BO. All load rec.
- 6-23-83: Flwg. Flwd 24 hrs, 318 BO, 82 BW. 24/64"ck. FTP 160#.
- 6-24,25, 26-83: 24th-flwd 3 hrs & died. Pld tbg, pkr & BP. Ran Baker Lockset pkr. KOBE 4" X 2" X 2" pmp on 2-3/8" tbg, pkr @ 11,770, KOBE pmp @ 11,739. 25th-pmpd 24 hrs, 296 BO, 167 BW. 26th, pmpd 24 hrs, 307 BO, 159 BSW.
- 6-27-83: Pmpd 24 hrs, 371 BO, 161 BSW.
- 6-28-83: Pmpd 24 hrs, rec 369 BO, 142 BSW, GOR: 1485, Grind out 4/10 Gvty 41.6 from 5-1/2" csg perms 11,818-12,240.

BOP Equip: Series 900, 300# WP, double w/l set blind rams, 1 set pipe rams manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE July 12, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

JUL 18 1983

CONDITIONS OF APPROVAL, IF ANY: