

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - -

7. Unit Agreement Name
- - -

8. Farm or Lease Name
Denton

9. Well No.
6

10. Field and Pool, or Whdcat
Denton/Devonian

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3811' RKB

12. County
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER-

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER C, 659 FEET FROM THE north LINE AND 1987 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Add perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Procedures are as follows:

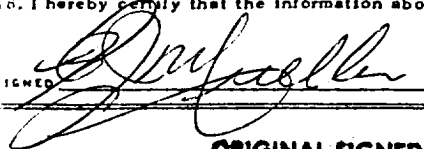
1. MI DDU and BOP.
2. If required, kill well with 2% KCl water. Install BOP.
3. Pull 2-3/8" tubing, KOBE pump and Baker Lokset packer. Redress packer.
4. CRC to install 3000 psi lubricator and perforate 5-1/2" casing in the Devonian formation from 11,818 to 11,837'. (GR-CNL measure) using a 4" csg gun with DP charges, 2 JSPF with spiral phasing. 38 shots total. Casing collars are located at:

| | | | |
|-----------|-----------|-----------|-----------|
| 11,388' | 11,529.5' | 11,661' | 11,792' |
| 11,431' | 11,562' | 11,693' | 11,824.5' |
| 11,467' | 11,596' | 11,726.5' | 11,858' |
| 11,496.5' | 11,628.5' | 11,759' | 11,891' |
5. GIH with RBP and RTTS-type pkr on 2-3/8" tubing. Set RBP @ 11,890'. Pull one joint, set RTTS packer, and pressure test RBP to 2000 psi. Reset packer at 11,770'.
6. Load tbg/csg annulus and pressure test csg and packer to 1000 psi.

See Reverse Side.

OP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE June 7, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY:

7. Swab perforations 11,818' to 11,837' to clean up. Hold 1000 psi back pressure on log/csg annulus during the following acid treatment.
8. Dresser will acidize perforations 11,818-11,837' with 2000 gal 20% Nefe HCl at 3 BPM. Max pressure not to exceed 4500 psi. Drop 1 ball sealer per bbl acid, 48 balls total. Flush with 50 bbl 2% KCl water.
9. Swab perforations to clean up.
10. COOH w/KBP, RTTS, and 2-3/8" tubing. GIH with Baker Lokset packer, KOBF pump, and 2-3/8" tbgs. Set packer @ 11,750'.
11. Return well to production

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JUN 8 1983
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