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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Denton	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Denton Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>C</u> <u>659</u> FEET FROM THE <u>north</u> LINE AND <u>1987</u> FEET FROM THE <u>west</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3811' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>PB same zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-74: MI Wells unit, pld tbg & pmp. Howco pmpd in 125 BW at 2 BPM at 400#; cmtd w/60 sx Class H cmt w/1/2% LWL; ran plug #1, followed by 10 sx Class H cmt w/1/2% LWL, ran plug #2 followed by 2 BW, 12 bbls 10% acetic acid and 270 BW. Pmpd plug down at 2 BPM w/270 BW. Plug #1 went to 12470', #2 went to 12390'. Bumped plug w/1500#. WOC 14 hrs. New PBTD 12340'.

4-16-74: Schlumberger ran GR-CNL tags f/TD to surface. Perf csg w/2 jet shot/ft from 12200-40.

4-17-74: Set 2-3/8" tbg at 12183', pkr at 12084'. Swbd 7 hrs, show oil, 37 BLW.

4-18-74: Howco treated thru perfs 12200-40' w/2000 gals 15% acid, 3000 gals 28% acid w/ one ball sealer per bbl of 28% acid. Flushed w/48 BW. Max press 2800#, min 1700#, ISDP 700#, zero in 5 minutes. AIR 4 BPM. Swbd 6 hrs, 35 BO, 65 BW.

4-19-74: Swbd 3-1/2 hrs, 35 BO, 35 BSW. Pld tbg & pkr. Ram Guns set Baker Model D pkr at 12170'.

4-20-74: Set 2-3/8" tbg in pkr at 12170', ran Kobe pump assy.

4-21-74: Released unit, connected power oil line, pmpd 20 hrs, no gauge.

4-22/23-74: Down 24 hrs.

4-24-74: MI Service unit, pld tbg & pmp.

4-25-74: Reran tbg & pmp set at 12170'. P/15 hrs, 404 BO, 257 BSW.

4-26/27-74: Pmpd 48 hrs, no gauge 4-28-74: P/19 hrs, 450 BO, 193 BSW, GOR 1861/1, gty 44. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Edwards TITLE Supervisor, Reservoir Engr. DATE April 29, 1974
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: