

OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

C-)104

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an injuical allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hebbs, New Next co	June 6, 1952
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

	Phillips	Petrole		Dentor	Well N	No.	5 in	1/A N	1 1/A	
	Company	or Opera	tor	Lease	··· ·				······································	
section	<u> </u>	т . 155	, R. 37	,N.M.P.	M. Denton		Pool		County	
'lease i	ndicate	location	: Elevatio	on 3797	Spudded	11221	51 Comple	eted Ma	- 21 305	
									-	
							12,694'			
			Top 011	Gas Pav	12.500	Top	Water Dav	Then have a series		
0			Top Oil/Gas Pay 12,500 Top Water Pay Unknown Initial Production Test: Pump Flow 920 (BOPD or CU.F Gas per Da							
			Based or	140 Rh	le Oil in			<u></u>	GAS PER DAY	
			Dased Of				llrs	m	Mins.	
			Method o	T-Test (P)	itot, gauge	, pr	over. meter	run):	gauge	
			Size of	choke in i	Inches	_1/2	#			
			Tubing (Size)	-3/8* 00		_ @12,5	81	Feet	
							ng Casing			
			Gas/011	Ratio f	33	مر.	Gravity	15		
					Casing P	erfo	rations:	47		
		_	v	·						
Unit letter:C			Acid Rec	ord:	~		Show of Oil			
asing &	Cementi	ng Becor								
asing & Cementing Record			GG	1000 Gals 12,500 to 12,600 Gals to <u>12,600</u>			S/			
Size Feet Sax				Gals to						
						s/				
13-3/8 354 450		Qts to				<u>s/</u>				
8-5/8 4650 1575		1606	¥	ts	to		S/			
8-5/8 4650 1575		0	ts	to		s/				
E 3/0	30 (00)		4		00		S/			
/2.	12,695 1,435		Natural	Natural Production Test:			Pumping	EØE	Flowing	
			Test aft	er acid or	shot:		_ Pumping_		- Flowing	
		.1						•		
lease in	ndicate	below For	mation Top	s(in confo	ormance with	h geo	ographic <mark>al</mark> s	ection	of state):	
	5	Southeast	tern New Me	xico		Ì	orthwestern	New Me	xico	
• Anhy			T. Devo	nian 11	540	æ	Ojo Alamo			
. Salt			_ T. Silu	rian	240	т.		braft h		
. Salt							• Kirtland-Fruitland • Farmington			
• Yates							· Pictured Cliffs			
. 7 Rivers			•				. Cliff House			
Queen	. Queen						Menefee			
Grayburg		T. Gr.	T. Gr. Wash			• Point Lookout				
San Andres				ite		T.	. Mancos			
Glorieta							Dakota			
. Drinkard					Т.	Morrison				
							Penn			
• Abo						-				
Penn Miss										
• WI22 _			_ T			Т.				

的篇 Date first oil run to tanks or gas to pipe line:_____ Pipe line taking oil or gas: _____ Remarks:_____ . Company or Operator Web. By: ÷ Position: ___ Send communications regarding well to: 1 Name:_ . Address:_ 9 . 1957_ 6 -APPROVED OIL CONSERVATION COMMISSION . By: Not grankrally Title: Oil & Gas Inspector ŧ