Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Revised 1-1-89

DISTRICT I P.O. Box 1960, Hobbs, N	OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO. 30-025-05294		
DISTRICT II Santa Fe, New Mexico 87504-2088 F.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lesse STATE FEE X			
DISTRICT III 1000 Rio Brance Rd., Aziec, NM 87410					6. State Oil & Gas Losse No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Denton	
2 Name of Operator Phillips F	Petroleum Com	mpany				
2 Address of Country					9. Pool same or Wildon Denton (De	
4001 Penbrook Street, Odessa, Texas 79762					Dencon (De	VOITAIT
4. Well Location Unit Letter G 1981 Feet Prome That North Line and 1987 Feet Prome That Line						
11 Township 15-S Resp 37-E NMPM Lea County						
Second State of Control of Charge whather DF, RKB, RT, GR, etc.)						
3805.5' RKB; 3791.3' GL						
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO:				SU	BSEQUENT HEF	ORI OF:
PERFORM REMEDIAL	L WORK	PLUG AND ABANDON		REMEDIAL WORK	=	TERING CASING
TEMPORAPILY ABANDON CHANGE PLANS			COMMENCE DRILLIN		UG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND	EMENT JOB		
OTHER:			_ 🗆	1		rf & acidize X
12. Describe Proposed work) SER RULE	or Completed Operation	(Clearly state all partinent	ه ,علنمیش	nd give partinent dates, inc	hading estimated date of sta	ring any proposed
E 00 014	$\tau / D = 2 - 3 / R^{2}$	tubing.				
	$a_{Th} = 1/20$					
5-28-91:	GIH with remainder of tbg. Catch pkr. Hill over. cook w/obs					
	4 A 9					
	The same and the many many many many many the same and th					
5-30-91:	COOH w/tbg and shoe. (Nothing in shoe). Gir w/collars her shoe					
		- L –				
		/Lha mare abox	Cut	t over pkr to	CIBP. COOH	W/IIU BCGS.
-	W/wire inserts. Cont. RIH w/tbg-new shoe. Cut over pkr to CIBP. COOH w/110 stds. COOH w/tbg & collars. GIH w/overshot, jars, collars, tubing-catch Model D packer on top of CIBP @ 12440', COOH with packer. Model D packer on top of CIBP @ 12440', GOOH with packer.					
6-02-91:	The Party of Party			bing to 12440	' & cut over	CIBb - COOH
0 02 32.	GIH w/shoe.	jars, collars	, tu			
I have a continued the information above in true and complete to the best of any improvelege and belief.						
I have easily that the	w/25 stands	jars, collars	OVE	PR)	· · · · · · · · · · · · · · · · · · ·	
I hardy cardly that the	w/25 stands	jars, collars	OVE	PR)	, Reg. & Pro.	
MOLERUS	w/25 stands	igars, collars	OVE	PR)	· · · · · · · · · · · · · · · · · · ·	
MOLERUS	w/25 stands	igars, collars	OVE	PR)	· · · · · · · · · · · · · · · · · · ·	10-10-91
SIGNATURE TYPE OR PROVIDENCE HANGE	L. M. Sand	igars, collars	OVE	PR)	· · · · · · · · · · · · · · · · · · ·	10-10-91

APPROVED BY

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6-04-91:
           COOH w/tubing-collars, shoe. Shoe empty. GIH w/tubing-
           collars, shoe to top of perfs.
           GIH w/shoe, collars, tubing. Cut on CIBP, shoe wore out.
6-05-91:
                  Recovered large sections of Model D packer & junk in
                    GIH w/cone buster mill - 25 stds.
6-06-91:
           Cont GIH w/cone buster, collars, shoe - (treat tubing w/chem.
           COOH w/2 \text{ sms.}
6-07-91:
           COOH w/tubing, collars, & mill. Recovered steel in junk
           baskets. GIH w/junk mill - collars - tubing to above perfs.
6-08-91:
           GIH to 12440'. Drill on junk and CIBP 5 hrs. COOH w/mill,
           collars and tbg.
6-09-91:
           GIH w/magnet. 9 runs to clean holle. GIH w/tbg. 100 stds.
6-11-91:
           GIH w/remainder of tbg, collars, cone buster. Drill out CIBP
           at 12440'. Fell 12'. Drlg at 12456'-12460'. COOH w/tbg above
           perfs. Fluid level at 4500'
           COOH w/tbg. collars & mill. Run magnet 3 trips. Clean out
6-12-91:
           hole. Run impression block (center of Model D covered). Run
           magnet (no recovery). GIH w/shoe (wire inserts), collars, tbg
           to above perfs.
6-13-91:
           GIh w/shoe, collars tbg to 12460'. Cut over Mod D pkr. Fell
           down to 12637'. Chased to top of cmt. Drill over Mod D. COOH
           w/tbg - 121 stds.
           COOH w/remainder of tbg. collars. shoe. Rec btm of CIBP &
6-14-91:
           Model D packer.
           GIH w/bit, collars and tbg to 12613'. Drill remainder of Model
6-18-91:
           D pkr. Drill 12' cmt. Drill up CIBP @ 12625'. Chased to
                   Drlg on csg shoe @ 12695'. COOH. TD above perfs.
6-19-91:
           COOH w/tbg, collars & bit. GIH w/new bit, collars & tbg to
           above perfs.
           GIH w/new bit, collars, tbg to 12695'. Drill out shoe.
6-20-91:
           on formation & junk 6 hrs. COOH w/tbg, collars, bit 100 stds. COOH w/tbg, collars & bit. GIH w/magnet. GIH w/globe basket,
6-21-91:
           collars, tbg to above perfs.
6-22-91:
           GIH w/globe basket collars, tbg. Mill out 4'. COOH w/globe
           basket, collars & tbg. No recovery. GIH w/insert bit, collars
           & tbg 100 stds.
           GIH w/insert bit, collars & tbg (test drill 4').
6-23-91:
6-26-91:
           GIH w/bit to 12703' drilling at 10:30 AM on formation.
           Drilling completed at 4:30 PM. TD 12775'. Total drlg hrs 6-
           1/2. Circ hole w/air for 3 hr test. Clean up hole. COOH. Ld
           pipe - 20 jts.
6-27-91:
           Lay down 2-7/8" tbg.
           Perforated 5-1/2" csg w/4" gun - 2 SPF as follows:
6-28-91:
           12440'-12475'
                                   70 shots
                                                      35'
           12240'-12330'
                                                      90'
                                   180 shots
6-29-91:
           Perf 5-1/2" csg w/4" gun 2 SPF as follows:
           12110'-12150'
                                   40'
                                           80
           11610'-11626'
                                   16'
                                           32
           11503'-11550'
                                   47'
                                           94
           PU RTTS pkr on 2-7/8" tbg. GIH w/220 jts.
           PU tbg to 12680'. Set pkr.
6-30-91:
7-02-91:
           Pump 1000 gals 15% NEFe Pentol 400 acid. Pump 200 gals 10#
           brine w/200# rock salt. Pump 1000 gals 15% NEFe Pentol 400
                  Displace w/74 bbls lease wtr. Swabbed 8 hrs.
                                                                  Swab 2
           hrs. COOH. RU wireline. Set CIBP @ 12680'. RD wireline.
           GIH w/plug, pkr & 150 stds tbg.
                                                                   RECEIVLD
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