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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Denton
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761		9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1981</u> FEET FROM THE <u>north</u> LINE AND <u>1987</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3806' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-77: MI wells unit.

8-9-77: Howco treated down tbg perfs 12010-80' w/2000 gals 28% NE HCL acid flushed w/48 BW. Max press 3400#, min 1000#, SITP vacuum. AIR 3/4 BPM. Ran swab, kicked off and flwd 19 hrs, 32/64" ch, 239 BO, 48 BLW, FTP 150#.

8-10-77: Released unit f/24 hrs, 28/64" ch, 264 BO, 30 BL&AW, FTP 200#.

8-11-77: Flwd 24 hr, 28/64" ch, 282 BO, 264 BO, 30 BL&AW, FTP 150#.

8-12-77: Flwd 24 hrs, 28/64" ch, 28 BO, 1 BLW.

8-13-77: Flwd 24 hrs, 28/64" ch, 28 BO, 1 BLW, FTP 100#, GOR 765/1, perfs 11,665'-11,903'.
Restored to production..

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Berry</u> W. B. Berry	TITLE <u>Reservoir Engineer</u>	DATE <u>8-16-77</u>
Orig. Signed by <u>John Runyan</u> Geologist		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 14 1977

OIL CONSERVATION COMMA.
HOBBS, N. M.