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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-104
Effective 1-1-65

1. Indicate Type of Lease
State ☐ Fed ☒ X
2. State Oil & Gas Lease No.
3. Unit Agreement Name
4. Firm or Lease Name
Denton
5. Well No.
7
6. Field and Body of Accret
Denton (Devonian)
7. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPEM OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

8. Well Status
Well ☒ X
9. Unit Letter
G
10. Direction
1981
1975
11. Direction
north
12. Direction
1987
13. Direction
east
14. Direction
11
15. Direction
15-S
16. Direction
37-E

17. Elevation (Show whether DT, RT, GR, etc.)

3805.5' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

19. Perform Remedial Work
20. Temporarily Abandon
21. Plug or Alter Casing
22. Plug and Abandon
23. Change Plans
24. Remedial Work
25. Commence Drilling Opns.
26. Casing Test and Cement Job
27. Altering Casing
28. Plug and Abandonment
29. Other

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-9-76: MI Well Units rig, pld tbg & Kobe pump.
- 8-10-76: Schlumberger ran compensated neutron log f/12460' to surface. Perf 5½" csg w/2 jet shots per foot from 11898-11903'.
- 8-11-76: Ran tbg & stinger, latched into pkr at 12460'. Ran BHP. Pmpd in thru csg perfs 12490-12610' w/annulus loaded and valve open, 30 bbls at 3 BPM at 1950#. Pld tbg & stinger.
- 8-12-76: Perf 5½" csg w/4" jet csg gun w/2 shots per foot @ 11772-92', 11808-23', 11834-39', 11850-60', 11880-90'. Set Baker CIBP at 12440. Set Baker 415D pkr at 11700'. Ran 2-3/8" tbg w/Baker seal assy and no-left-turn latching sub, latched into Baker pkr @ 11700'.
- 8-13-76: Swbd 5½ hrs, 25 BO, 60 BSW, FL 6800'. Howco treated down 2-3/8" tbg thru csg perfs 11772-903' w/2000 gals 15% NE HCL acid, followed by 3000 gals 28% NE HCL acid w/2 ball sealers per bbl in last 2500 gals 28% acid. Flshd w/60 BW. Max press 4600#, min 4100# ISDP 1600#, zero in 7 minutes. AIR 4 BPM. Swbd 4 hrs, 38 BLW.
- 8-14-76: Swbd 10 hrs f/5000', rec 17 BO, 83 BLW & AW.
- 8-15-76: SI 24 hrs.
- 8-16-76: Ran BHP at 12000' @ 3221#. SITP 300#. Released tbg pressure. Unlatched from Baker D pkr. Pld tbg & dressed seal assy, left latch device off assy. Ran Kobe pmp on tbg, seated.

BOP Equipment: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Engineering Advisor DATE 9-28-76
Orig. Signed By Jerry Sexton
Dist. 1. Supv.
APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE OCT 1 1976

CONDITIONS OF APPROVAL, IF ANY:

seal assay at 11700'. Kobe pump at 11686'.
 Loaded hole w/oil and circulated 4 hrs. P/20 hrs, no gauge.
 8-17-76: P/24 hrs, 84 BO, 300 BSM, 68 BSM.
 8-19-76: P/24 hrs, 89 BO, 375 BSM.
 8-20-76: P/24 hrs, 62 BO, 341 BSM.
 8-21-76: P/17 hrs, 44 BO, 106 BSM, 7 hrs-no gauge.
 8-22-76: P/24 hrs, 52 BO, 284 BSM.
 8-23-76: P/24 hrs, 51 BO, 342 BSM.
 8-24-76: P/24 hrs, 53 BO, 348 BSM.
 8-25-76: P/24 hrs, 51 BO, 350 BSM.
 8-26-76: MI Well Units rig. Pld tbg & Kobe pump. Set 2-3/8" tbg & seal assay in pkr at 11700'.
 8-27-76: North Well ran tracer survey.
 8-28/29-76: SI.
 8-30-76: MI Well Unit, pld tbg & seal assay. Ram Guns perf 5 1/2" csg w/2 jet shots per foot 11665-680'. Ran tbg & retr BP and pkr. Set BP at 11690', pkr at 11620'.
 8-31-76: Swbd 5 hrs, 25 BO, 12 BW, swbd dry. Howco treated down tbg thru perfs 11665-80' w/2000 gals 28% NE HCL acid. Flshd w/50 BW. Max press 5000#, min 550#, ISDP-O#. AIR 2.5 BPM.
 9-1-76: Swbd 3 hrs from surface to 4000', 25 BLW.
 Swbd 3 hrs from 5000', recovered 31 BL/AW. Checked BP at 11696', reset BP w/pkr set 10 above and pressured to 3000#, OK. Set pkr at 11620'. Swbd 3 hrs from 5000', rec 35 BL/AW. Pld tbg, pkr, and BP.
 9-2-76: Ran 2-3/8" tbg w/plugged latch in seal assay seated in Baker "D" pkr at 11700'. Model "R" pkr at 11620'. Swbd 6 hrs, perfs 11665-80', trace oil, 60 BW. FL 5000'.
 9-3-76: Swbd 8 hrs, 5 BO, 75 BW.
 6-4-76: Pld tbg, pkr & BP. Ran 2-3/8" tbg, set Baker seal assay at 11700', KOC-Set at 11630, Kobe at 11620'. Moved out unit. P/15 hrs, no gauge.
 9-5-76: P/24 hrs, no gauge.
 9-6-76: P/24 hrs, 118 BO, 519 BW.
 9-7-76: P/24 hrs, no gauge.
 9-8-76: P/24 hrs, no gauge.
 9-9-76: P/24 hrs, 101 BO, 410 BSM.
 9-10-76: P/24 hrs, 52 BO, 378 BSM.
 9-11-76: P/24 hrs, 162 BO, 316 BSM.
 9-12-76: P/24 hrs, no gauge.
 9-13-76: P/24 hrs, 99 BO, 337 BSM.
 9-14-76: P/24 hrs, 84 BO, 303 BSM.
 9-15-76: P/24 hrs, 84 BO, 303 BSM.
 9-16-76: P/24 hrs, 106 BO, 352 BSM.
 9-17-76: P/24 hrs, 91 BO, 274 BSM.
 9-18-76: P/24 hrs, 146 BO, 225 BSM.
 9-19-76: P/24 hrs, 99 BO, 306 BSM.
 9-20-76: P/24 hrs, 81 BO, 250 BSM.
 9-21-76: P/24 hrs, 58 BO, 268 BSM.
 9-22-76: P/24 hrs, 93 BO, 232 BSM.
 9-23-76: P/24 hrs, 60 BO, 263 BSM.
 9-24-76: P/24 hrs, 100 BO, 162 BSM, Gas TSTM. Restored to production.