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SANTA FE			
FILE			
u.s.g.s.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS		
OPERATOR			
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Form C-104

	SANTA FE FILE	REQUEST FO	DR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.		SPORT OIL AND NATURAL GA	S		
	TRANSPORTER GAS					
-	OPERATOR PRORATION OFFICE					
I.	Operator Phillips Petroleum Com	pany		`		
	Room B-2, Phillips Buil	lding, Odessa, Texas 797	<b>160</b>			
-	Reason(s) for filing (Check proper box)		Other (Please explain)	X .		
	New Well	Change in Transporter of: Oil Dry Gas				
	Recompletion Change in Ownership	Casinghead Gas Condense	ate			
]	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Lease Name <b>Denton</b>	7 Denton Devonia		Fee		
	Location Unit Letter G;	Feet From The Line	and 1987 Feet From T	ne cast		
	Line of Section 11 Tow	mship <b>15-3</b> Range	3 <b>7-E</b> , NMPM,	<b>Les</b> County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Amoco Pipe Line Co.	<b>5. 5. 1. 1. 1. 1. 1. 1. 1. 1</b>	3411 Knoxville Ave., L. Address (Give address to which approv	ubbock, Texas 79413		
	Name of Authorized Transporter of Cas		500 W. Illinois, Midla	<b> </b>		
	Tipperary Resources Co.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	give location of tanks.	N 11 15-8 37-E		2-(-)4		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)	1	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bhis.	Water - Bbis.	Gas-MCF		
	Actual Prod. During Test					
	GAS WELL		1	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Ø	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION  JUN 2 9 1971			
				Amer		
	above is true and complete to the	ne best of my knowledge and belief.	777	BY TO THE TOTAL OF		
	(Signature)  Production Clerical Supervisor		This form is to be filed in	SOR DISTRICI		
~			If this is a request for allowable for a newly drilled or deepened			
			II Anna deban on the Well III ECC	ust be filled out completely for allow		
	(1	Title)	i) shie on new and recompleted w	401700		
	June .	24, 1970	Fill out only Sections I.	II, III, and VI for changes of owner rter, or other such change of condition		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 2 ( 1970

OIL COR :::
HOBBS, N. III.

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