

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF TESTING CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

4-14-52

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company **Denton** Well No. **7** in the
Company or Operator Lease
SW 1/4 NE 1/4 of Sec. **11**, T. **15S**, R. **37E**, N. M. P. M.,
Denton Pool **Lea** County.

The dates of this work were as follows: **4-13-52**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **4-14-52**, 19____, and approval of the proposed plan ~~was not~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Western Company acidized Devonian Formation through casing perforations 12640' to 12670' with 5000 gallons 15% Regular. Flushed with 48 barrels oil. Maximum tubing pressure 3500#, minimum 2700#. Swabbed 6 hours, recovered flush oil and 50 barrels acid water. Flowed to pits 2 hours, estimated 60 barrels oil and acid water. Flowed 8 hours to tanks, 1/2" choke, 33 barrels oil, 1/10 of 1% BS. Gravity 42.5. Well died. 4-14-52 Swabbed 2 hours, 20 barrels oil and acid water. Flowed to tanks 22 hours, 1/2" choke, 290 barrels oil, 4/10 of 1% BS. Gravity 45. GOR 848. Flowing tubing pressure 75#.

Witnessed by **D. G. Underwood** **Phillips Petroleum Company** **Farman**
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Yankovsky
Oil & Gas Inspector
Name
Title

APR 15 1952

Date

I hereby swear or affirm that the information given above is true and correct.

Name **W. E. Croston**
Position **Dist. Chief Clerk**
Representing **Phillips Petroleum Company**
Company or Operator
Address **Box 2105 Hobbs, New Mexico**