

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

1954 MAY 18 AM 8:52

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<b>X</b>

May 17, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

(Company or Operator)

Denton

(Lease)

Well No. **8** in the **SE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **11**

(Contractor)

T. **15-S**, R. **37-E**, NMPM., **Denton Wolfcamp** Pool, **Lea** County.The Dates of this work were as follows: **5-9/16-54**Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **May 11**, 19**54**,  
(Cross out incorrect words)and approval of the proposed plan (was) ~~(was not)~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

9455 PB.

Cecil Horne set 2" tubing stop @ 8998', perforated tubing with 1 - 1/4 hole at 8996'. Displaced mud with oil. MI & RU (Glenn Booker pulling unit and pulled 2" tubing. Set production packer on wire line @ 9030'. Ran 2.75# 1-1/2" regular line pipe, 16 joints, 337' and 238 joints, 7372', 2-7/8" OD EUE 8rd thd 6.5# J-55 "B" condition and 55 joints, 1611', 2-7/8" OD EUE 8rd thd 6.5# J-55 "A" condition tubing. Bottom of 1-1/2" tubing set 9369' with perforations 9348-9369' & 9242-9285'. Kase bottom hole assembly set 9028.

Test Before Workover: 2-10-54, flowed 24 hours, 1/2" choke, 159 BO, 0 BSW, GOR 552, FTP 100#

AFTER Workover: Pumped 24 hrs, 183 BO, 8 BSW, GO 2/10%, Gty 43.1, GOR 447, Operating pressure 700#.

Witnessed by **L. L. Hutwell**  
(Name)Phillips Petroleum  
(Company)Lease Foreman  
(Title)Approved: **OIL CONSERVATION COMMISSION***S. G. Stanley*  
(Name)

(Title)

MAY 18 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. G. Broster*Position **District Chief Clerk**Representing **Phillips Petroleum**Address **Box 2105, Hobbs, New Mexico**

