

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED

MAR 31 1952

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, by the proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Denton

Well No. 8 in SW/4 NW/4 of Sec. 11, T. 15S

R. 37E, N. M. P. M. Denton Wolfcamp Field, Lea County.

Well is 699 feet south of the 1/4 line and 2087 feet east of the 1/4 line of NW/4 Sec. 11

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is James M. Denton Address Brownfield, Texas

If Government land the permittee is Address

The Lessee is Phillips Petroleum Company Address Bartlesville, Oklahoma

Drilling commenced 12-13 1951 Drilling was completed 2-10-52 19

Name of drilling contractor Llano Drilling Company Address Midland, Texas

Elevation above sea level at top of casing 3796 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 9056 to 9530 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 12 to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	27.34	Slip Ft.	Sals	340	None			Surface
8-5/8"	24.0324	8rd	Sals	4628	Howe			Salt String
5-1/2"	15.5/174	8rd	Sals	9642	Baker			Oil String

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	382	392	Halliburton		
11"	8-5/8"	4638	2100	"		
7-7/8"	5-1/2"	9633	932	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western Acid	500	3-11-52	9250-9330	
		" "	1500	3-13-52	9250-9330	

Results of shooting or chemical treatment Snabbed 12 hours, 115 barrels oil

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9656 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing 3-3 1952

The production of the first 24 hours was 386 barrels of fluid of which 99.8 % was oil; % emulsion; % water; and .2 % sediment. Gravity, Be 41.6

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico

3-27-52

Name W. B. Croston

Position Dist. Chief Clerk

Representing Phillips Petroleum Company Company or Operator.

Address Box 2105 Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	352	352	Caliche & Red Bed
352	1435	1083	Red Bed
1435	1912	477	Red Bed & shells
1912	2071	159	Red Rock & shells
2071	2200	129	Anhydrite
2200	3485	1285	Anhydrite & Salt
3485	4485	1000	Anhydrite & Gyp
4485	4580	95	Shale, Anhydrite & Gyp
4580	8272	3692	Lime
8272	8535	263	Lime & shale
8535	9656	1121	Lime