

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
3. Address of Operator
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> NMPM.

10. Field and Pool, or Wildcat
12. County

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Add upper Devonian perforations & acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedures are as follows:

1. MI DDU and BOP.
2. If necessary, kill well with 2% KCl water. Install BOP.
3. COOH w/2-3/8" OD tubing, Kobe pump and Baker Loc-set packer. Recondition packer.
4. GIH with retrievable bridge plug on 2-3/8" workstring and set at 12,400'.
5. Pressure test casing and RBP to 500 psi surface pressure. COOH.
6. Perforate the Devonian formation with 4" OD casing gun, using deep penetrating DML charges at 2 JSPF on Spiral phasing as follows:

12105'-12160'	55'	110 shots
12216'-12234'	18'	36 shots
12242'-12254'	12'	24 shots
12323'-12342'	19'	38 shots

Total 104' 208 shots

BOP Equip: Series 900, 3000#WP, double, w/one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE November 9, 1982

APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE NOV 16 1982

CONDITIONS OF APPROVAL, IF ANY:

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7. GIH w/RTTS packer on 2-3/8" OD, N-80 workstring. Set packer at 12,050'. •
8. Swab perf 12,105'-12,342' to clean up.
9. Reset packer at 12,280'.
10. Acidize perforations 12,323'-12,342' with 2000 gals 20% NEFE HCl. Drop 1 ball sealer every bbl acid, total 47 balls. Max. pumping pressure at 3000 psi. Flush with 50 bbls 2% KCl water.
11. Release PKR, PU RBP at 12,400' and reset RBP at 12,290'.
12. PU workstring $\pm 10'$ and set PKR. Pressure test RBP to 500 psi.
13. Reset PACKER at 12,180'.
14. Acidize perforations 12,216'-12,254' with 3000 gals 20% NEFE HCl. Drop 1 ball sealer every bbl acid, total 71 balls. Max. pumping pressure at 3000 psi. Flush with 50 bbls 2% KCl water.
15. Release PKR, PU RBP at 12,290' and reset RBP at 12,190'.
16. PU workstring $\pm 10'$ and set PKR. Pressure test RBP to 500 psi.
17. Reset packer at 12,050'.
18. Acidize perforations 12,105'-12,160' with 5000 gals 20% NEFE HCl. Drop 1 ball sealer every bbl acid, total 120 balls. Max. pumping pressure at 3000 psi.
19. Flush with 50 bbls 2% KCl water.
20. POOH with workstring, RTTS and RBP.
21. GIH with Baker Lok-Set, Kobe pump and 2-3/8" OD tubing. Set packer at 12,070'.
21. Return well to production and test.