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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. -----
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761	7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Farm or Lease Name Denton
	9. Well No. 9
	10. Field and Pool, or Wildcat Denton (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3812' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.

1-5-77: RU Well Units rig.  
1-6-77: Pld tbg & Kobe pump, Ran 2-3/8" tbg, set in production packer at 12450' w/tail pipe to 12,640'.  
1-7-77: Worth Wells ran collar log, top pkr at 12,445', bottom pkr at 12588', pld tbg.  
1-8-77: Schlumberger ran GR correlation log 12445' to 4000'.  
1-9-77: SD 24 hrs.  
1-10-77: Ran 2-3/8" tbg set at 12445' in packer, w/Kobe csg pump set at 12430', tail pipe to 12618', seals in lower pkr at 12588', perforated jt between packers at 12576-80', to test perms 12480-580', and with perms 12680-700' blanked off.  
1-11-77: Moved sub unit; dropped ball. P/17 hrs, no gauge.  
1-12-77: P/24 hrs, 86 BO, 16 BSW.  
1-13-77: P/24 hrs, loosing power oil.  
1-14-77: RU Wells Unit.  
1-15-77: Pld tbg & csg Kobe.  
1-16-76: Ran tbg & csg Kobe set in pkr at 12445', unable to load hole.  
1-17-77: Pld tbg & Kobe pump. Ran 2-3/8" tbg and Kobe pump, set in Baker Lokset pkr at 12442'.  
1-18-77: Loaded and circulated hole w/oil. Released unit. Dropped ball, pumped 20 hrs, no gauge.  
(over)  
BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams; manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 1-26-77

APPROVED BY [Signature] DATE 1977

APPROVED BY [Signature] DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

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JAN 20 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

1-19-77: P/24 hrs, 496 BO, no water on Kobe pump.  
1-20-77: P/24 hrs, 501 BO, 15 BSW.  
1-21-77: P/24 hrs, 552 BO, 20 BSW.  
1-22-77: P/23 hrs, 452 BO, 43 BSW, GOR 1270/1.  
1-23-77: P/24 hrs, 449 BO, 65 BSW.  
1-24-77: P/24 hrs, 369 BO, 75 BSW, GOR 1245/1, from perfs 12,480-580', and with perfs 12680-700' blanked off. Restored to production.