| Submit 3 Copies To Appropriate District Office   | State of New Mex  | 1CO   | Form C-1   |
|--|---|---|--|
| District I E rgy,  | Minerals and Natura   |   | Revised March 25, 1<br>WELL API NO.  |
| 1625 N. French Dr., Hobbs, NM 87240 OIL CO   | INSERVATION I   | )1 V 151O1V   | 30-025-05297   |
| 811 South First, Artesia, NM 87210   | 2040 South Pacheco  |   | 5. Indicate Type of Lease  |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410   | Santa Fe, NM 875  | 05  | STATE FEE X  |
| <u>District IV</u><br>2040 South Pacheco, Santa Fe, NM 87505   |   |   | 6. State Oil & Gas Lease No.   |
| SUNDRY NOTICES AND REI   | ORTS ON WELLS   |   | 7. Lease Name or Unit Agreement Nam  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PER  | OR TO DEEPEN OR PLUC  | BACK TO A   | Denton   |
| PROPOSALS.)  |   |   | Demon  |
| 1. Type of Well: Oil Well X Gas Well Other   | er  |   |  |
| 2. Name of Operator  |   |   | 8. Well No.  |
| Fasken Oil and R   | anch, Ltd.  |   | 10   |
| 3. Address of Operator   |   | 1   | 9. Pool name or Wildcat  |
| 303 W. Wall Ave., Suite 1800,  | Midland, TX 79  | 701-5116  | Denton (Wolfcamp)  |
| 4. Well Location   |   |   |  |
| Unit Letter H: 1982 fee  | from the North  | line and  | 562 feet from the East I   |
|  |   |   | NMPM County Lea  |
| 10. Elevation  | n (Show whether DR,   |   |  |
| 11 Charle Appropriate B  | 3795' (   |   | most or Other Date   |
| 11. Check Appropriate B NOTICE OF INTENTION 1  |   |   | EQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK PLUG AND A   |   | SUBS<br>REMEDIAL WORK   | EQUENT REPORT OF:    X   ALTERING CASING   |
| _  |   |   | 7.2.12.11.10 07.01.10  |
| TEMPORARILY ABANDON  | ANS 🔲   | COMMENCE DRILL  |  |
| PULL OR ALTER CASING MULTIPLE  |   | CASING TEST ANI   | ABANDONMENT T  |
| COMPLETIC  | NC NC   | CEMENT JOB  |  |
|  |   |   |  |
| OTHER:   |   | OTHER:  |  |
| 12. Describe proposed or completed operations.   | (Clearly state all nerti  | nent details, and give  | a partinent dates, including estimated d   |
| of starting any proposed work). SEE RULE 1   |   |   |  |
| or recompilation.  | •   | •   |  |
| The following work performed 12-15-00 to 2-12-0  |   | V / 1 2   | 7/02   |
| 1. RUPU. NDWH. NU BOP. POW w/ 70 jts pit   | .ea 2-7/8 tubing. Ki v  | v w/oversnot and 2-   | 7/8" Workstring. Engage fish at 2200"  |
| CHETHDING AT 440 F. AND 2200. POW AND IAV  |   |   |  |
| Well flowing periodically with 2-15% oil cut.  |   |   |  |
| Well flowing periodically with 2-15% oil cut. 2. POW w/2-7/8" workstring. RIW w/mill, 4-1/2  | down 2-7/8" fish. RI<br>2" wash pipe, jars, DC  | W w/overshot, engages's and 2-7/8" works  | ge fish at 8961'; could not release pack tring. Milled to 9095'. Could not make  |
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