

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-015-05297

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER H 1982 FEET FROM THE north LINE AND 562 FEET FROM

THE east LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Denton

9. Well No.

10

10. Field and Pool, or WHdcat

Denton (Wolfcamp)

15. Elevation (Show whether DF, RT, CR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Acidize, change tubing, & Pump size ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-86: 9234'PTD RU WSU. Installed BOP. Unset Lok-set pkr. Cooh with tbq, BHA & pkr. Ran SLM to 9234'. WIH with 5-1/2" Model R pkr & tested tbq to 5000#, set pkr at 9050'.

9-16-86: Pumped 2000 gals 28% NEFE HCL with drum scale inhibitor down 2-3/8" tbq to 5-1/2" casing perfs 9167'-9233'. Flushed with 40 BFW.

9-17-86: Swbd 8 hrs, 49 BO, 88 BW, all load rec. COOH w/tbq & pkr.

9-18-86: WIH with 5-1/2" pkr, KOBE BHA & 2-7/8" tbq to 9104'. Removed BOP. Swbd 3 hrs to clean up tbq.

9-19-86: Swbd 2 hrs, started well to circulating.

9-20 thru

9-22-86: Circulated well 48 hrs, killed well with 35 BFW, set 2 1/2" x 1-5/8" x 1-7/16" KOBE pump. Started well pumping, no test.

SEE REVERSE SIDE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Engineering Supervisor, Reserv DATE October 10, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE OCT 15 1986

CONDITIONS OF APPROVAL, IF ANY:

9-23-86: Pumped 17 hrs, 91 BO, 205 BW.
 9-24-86: Pumped 24 hrs, 105 BO, 262 BW.
 9-25-86: Pumped 6 hrs, 27 BO, 61 BW.
 9-26-86: Pumped 24 hrs, 74 BO, 291 BW.
 9-27-86: Pumped 24 hrs, 68 BO, 305 BW.
 9-28-86: Pumped 24 hrs, 60 BO, 288 BW.
 9-29-86: Pumped 24 hrs, 57 BO, 324 BW.
 9-30-86: Pumped 24 hrs, 55 BO, 331 BW.
 10-01-86: Pumped 24 hrs, 44 BO, 359 BW.
 10-02-86: Pumped 24 hrs, 31 BO, 368 BW.
 10-03-86: Pumped 24 hrs, 28 BO, 362 BW.
 10-04-86: Pumped 24 hrs, 24 BO, 371 BW.
 10-05-86: Pumped 24 hrs, 25 BO, 369 BW from 5-1/2" casing perfs 9167'-9234' w/
 2 1/2" x 1-5/8" x 1-7/16" KOBE pump. oil gravity 45.2, 1.5 MCFG, GOR 60.
 Job complete.

100 81 100

100 81 100