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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

## SUNDY NOTICES AND REPORTS ON WELLS

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Denton
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		9. Well No. 10
4. Location of Well UNIT LETTER <u>H</u> <u>1982</u> FEET FROM THE <u>north</u> LINE AND <u>562</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3805' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER plugback to eliminate water--same formation. ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-74, MI unit, displaced hole w/water, pkd tbg. 3-26-74, finished plg tbg & Kobe pump. 3-27-74, started running retrievable pkr tool, unable to get thru pkr at 9142'. 3-28-74, milled 9130-42', cut Baker pkr at 9142', ran mill and wash pipe to 9270'. Pld tbg, wash pipe and recovered pkr. 3-29-74, set 2-3/8" tbg OE at 9270', Howco cmtd w/200 sx Class H cmt w/3/10% LWL & 1% DA. Pld tbg to 7700'. Pmpd in 10 BW. Pld tbg to 7000'. Pmpd 80 sx cmt into formation. Pressured to 500# for 1 hr. Reversed out at 8000' at 8300', and tbg plugged at 8500'. Unplugged tbg & COOH. 3-30-74, ran tbg w/bit, drld cmt 8585-8780'. 3-31-74, drld cmt 8780-9148'. SI. 4-1-74, drld cmt 9148-9230', tested csg w/1000# for 1/2 hr, ok. COOH. 4-2-74, Ram Guns ran correlation log. Perf 5-1/2" csg, 2 shots/ft 9170-9200', 30 feet, 60 holes. SD. 4-3-74, started rng tbg. 4-4-74, set 2-3/8" tbg and pkr at 9146'. Swbd 6 hrs. 4-5-7-74, attempted to acidize, pkd tbg & pkr. 4-8-74, std rng tbg. 4-9-74, set 2-3/8" tbg at 9177' w/pkr at 9183'. 4-10-74, Howco treated perfs 9170-9200' w/2000 gals 28% acid, flushed w/38 BW. Max press 4500#, min 4000#, ISDP 3000#, 5 min SIP 2000#, 10 min SIP 1300#. AIR 1.75 BPM. Swbd 6 hrs, 30 BO, 48 BAW, 38 BLW, 15 BSW. 4-11-74, swbd 1-1/2 hrs, surface to 3000', rec 9 BO, 13 BSW. Pld tbg/pkr. Ran 2-3/8" tbg, pkr & Kobe bottom hole assy set pkr at 9052' and Kobe assy at 9052'. 4-12-14-74, pmpd 72 hrs, no gauge. 4-15-74, pmpd 24 hrs, 81 BO, 98 BSW, GOR 625/1, Gty 44.4. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 4-17-74

APPROVED BY  
TIONS OF APPROVAL, IF ANY:

Orig. Signed by  
Les Clonens  
Oil & Gas Insp.

TITLE

DATE