MMISSION

ANEOUS REPORTS ON

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the wife specifie is completed. It should be signed and filed as a report on beginning drilling operations, results of smooting well, results of tes of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by ar agent of the Commission. See additional instructions in the Rules and Regulations of the commission.

HOBBS-OFFICE

Indicate natu						
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL				
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING				
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON	DEEPENING	WELL		
REPORT ON RESULT OF PLUGGING OF WELL						
	3	-31-52	Hebb	. New	Mexico	
		Date		40 (1 0 - 40 - 40 - 40 - 40 - 40 - 40 - 40 -	Place	***************************************
Following is a report on the work done and the results Phillips Petroleum Company	s obtained u	Date under the heading t	noted above at t	he		
Phillips Petroleum Company Company or Operator	s obtained u	Date Inder the heading to the headi	noted above at t	ne		in the
Phillips Petroleum Company	s obtained u	Date Inder the heading to the headi	noted above at t	ne		in the
Phillips Petroleum Company Company or Operator	s obtained u	Date Inder the heading to the properties the properties of the pr	noted above at t	10 37E	, N. 1	in the
Phillips Petroleum Company Company or Operator SE/4 Ne/4 of Sec. 11	s obtained u	Date Denton Lease T. 158	noted above at t	10 37E	, N.	in the M. P. M., .County.
Phillips Petroleum Company Company or Operator SE/4 Ne/4 of Sec. 11 Denten Welfcamp Pool	s obtained u	Date Inder the heading to the second tease the second te	well No, R	10 37E	, N. 1	in the
Phillips Petroleum Company Company or Operator SE/4 Ne/4 of Sec. 11 Denten Welfcamp Pool The dates of this work were as follows: 3-28-	s obtained u	Date Inder the heading of the second	noted above at t 	10 37E	, N. 1	in the

Drilled well to 9614'. Ran 311 joints, 9601', 5-1/2" OD casing set at 9611'. Generated 2 stages: 1st stage - 275 sacks 6% gel sloset followed by 100 sacks 4% gel aleset. Pumped plug to fleat cellar at 9\$761. Circulated 5 hours. 2nd stage - 550 sacks 8% gel regular coment. Pumped plug to DV collar at 7653'. Ran temperature survey found top of sement at 2000'. Tested casing before and after drilling plug. Test OK.

Witnessed by U. C. URGETWOOD Name	Company Company	Title
APPROVED: OIL CONSERVATION COMMISSION Not your Name	I hereby swear or affirm that the is true and correct. Name William	
Date Title	Company or	roleum Company