NE.. MEXICO OIL CONSERVATION COL. ASSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

RT ON BEGINNING DRILLING REPORT ON PERATIONS	REPAIRING WELL
RT ON RESULT OF SHOOTING OR REPORT ON	PULLING OR OTHERWISE G CASING
RT ON RESULT OF TEST OF CASING REPORT ON LUT-OFF	DEEPENING WELL
RT ON RESULT OF PLUGGING OF WELL	
1-28-52 Date	Hobbs, New Mexiso
ring is a report on the work done and the results obtained under the heading n	oted above at the
Phillips Petroleum Company Denton	Well No. 10 in the
Company or Operator Lease SE/4 NE/4 of Sec. 11 T. 158	R 376 N.M.P.M
Pool Les	Count
tes of this work were as follows: 1-27-52	
of intention to do the work was submitted on Form C-102 on	1_28_52
proval of the proposed plan was (was not) obtained. (Cross out incorrect word	ls)
Drilled well to 351'. Ran 10 joints, 341', 13-3,	
Drilled well to 351. Ran 10 joints, 341, 13-3, 350.63. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss.	. Circulated cement
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill	. Circulated cement ling plug. No pressure
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. D. C. Underwood Phillips Petroleum Company	Company Foreman
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. D. C. Underwood Phillips Petroleum Company	Company Foreman Title
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. D. C. Underwood Phillips Petroleum Company Name Company I hereby swear of	Company Foreman Title
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. D. C. Underwood Phillips Petroleum Company Name Company OVED: OIL CONSERVATION COMMISSION I hereby swear of is true and correct to the same of the same	Company Foreman Title
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. Bed by D. C. Underwood Phillips Petroleum Company Name Company OVED: OIL CONSERVATION COMMISSION I hereby swear of is true and correct true and correct Name Name Position Di	Company Foreman Title r affirm that the information given above
350.63°. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. Seed by D. C. Underwood Phillips Petroleum Company OVED: OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Position Phillips Petroleum Company I hereby swear or is true and correct true and c	Company Foreman Title r affirm that the information given above t. Chief Clark
350.63'. Cemented with 350 sacks regular cement to surface. Tested casing before and after drill loss. D. C. Underwood Phillips Petroleum Company OVED: OIL CONSERVATION COMMISSION I hereby swear of is true and correct to the state of th	Company Company Company Company Title r affirm that the information a