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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fed ☒
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. ---
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1815</u> FEET FROM THE <u>east</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> N.M.P.M.	8. Form or Lease Name Denton
	9. Well No. 11
	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether LF, RT, GR, etc.) RKB 3807'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-74: MI Well Units service rig, pld tbg and Kobe pump.
4-27-74: Ran tbg and pkr retr tool, cut pkr loose at 9065', pushed to 9225'.
4-28-74: Pld tbg and retr tool.
4-29-74: Ran tbg and node cutter to 9225'. Howco cemented w/200 sx Class H cmt w/3/10% LWL, flushed tbg w/30 BW. Pld tbg to 7700', madd in 5 BW. Pld tbg to 7000'. Loaded tbg w/5 BW and pressured to 500# for 1 hr, OK. Lowered tbg to 8000', reversed 10 sx cmt. Lowered tbg to 8300', reversed 22 sx cmt. Lowered tbg to 8600', reversed 22 sx cmt, 25 sx at 8900', and 15 sx at 9114'.
4-30-74: Pld tbg. SD for inclement weather.
5-1-74: Ran tbg & bit to 9114', drld cmt 9114-9170', new PBTD. Tested 5-1/2" csg w/1000# for 30 min, OK. Spotted 500 gals acetic acid, pld tbg & bit.
5-2-74: Ram Guns ran GR correlation log, perf 5-1/2" csg w/2 jet shots/ft from 9100-40'. Set 2-3/8" tbg at 9143', pkr at 9050'.
5-3-74: Swbd 4 hrs, 12 BAW, 24 BLW, 3 BO, swbd dry. Howco treated perfs 9100-40' w/2000 gals 28% HCL acid flshd w/40 BW. Max press 4100#, min 3700#, ISEP 2600#, 15-min SIP 1100#. AIR 1-1/2 BPM. Swbd 5 hrs, 40 BLW, 5 BAW, 6 BO, PL at 3700'.
5-4-74: Swbd 8 hrs, 120 BSW, no oil.
5-5-74: Shut down
5-6-74: Swbd 2 hrs, 44 BSW, no oil. Pld tbg & pkr. Reran tbg set at 9033' w/pkr at 9033'.
(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE May 16, 1974
APPROVED BY Joe D. Remy TITLE Director DATE May 16, 1974
CONDITIONS OF APPROVAL, IF ANY: None

2-7-77: 8/24 hrs, no gas.
 2-8-77: 8/24 hrs, 328 BSM.
 2-9-77: 8/24 hrs, 43 EO, 363 BSM.
 2-10-77: 8/24 hrs, 46 EO, 106 BSM.
 2-11-77: Down 26 hrs.
 2-12-77: Down 1 hr, 2/2 hrs, 23 EO, 144 BSM.
 2-13-77: 8/24 hrs, 27 EO, 111 BSM, DON 675/1.
 Restored well to production status.