OIL CONSERVATION COMMI ON Santa Fe, New Mexico

"REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Hobbs, New Mexico				4-29-52		
			ace		Date		
u to Aluto III	anemy pir	OUTERMENT	AN ATLOWADTE TOD	A APT I VALOUN	A.C.		
WE ARE HE	THEBI HE	MORSTING	AN ALLOWABLE FOR	A WELL KNOWN	A5:		
Phi	lllips P	etroleum	Company Bento	₩ Well N	io. 11 in W	1/4	
C	ompany	or Opera	tor Lease	· · · · · · · · · · · · · · · · · · ·		1, 1	
	11	158	, R. 378 , N.M.	n Denten W	folform . Le		
section	,	T	, R, N.M.	I'- M	1001	County	
Please in	ndicate	location:	3804	I D. P. G	1-20-52	3-22-52	
rease in	arcasc				1-20-52 Comple	ted	
	1		Total Depth	9555	Р.В. 9463		
			m 013 /0- 23	9090	ter to a	linna	
			Top U11/Gas Pay	tion Tost: Dum	Top Water PayFlow	(BOPD OR CILE	
			Initial Product	Ton lest. Pun	P FIOW	GAS PER DA	
					24 lirs. 1	_	
					, prover, meter	un): Gauge	
İ			Size of choke i	n inches	/2"		
			Tubing (Size)	2-3/8"	@ 934	keet	
					Casing		
	-						
			Gas/Ull Ratio		Gravity		
L			9690_921	LO 9240-9285	erforations:		
Unit let	ter:		7070-722	No June June	, ,42, ,4,0	The state of the s	
			Acid Record:			Gas and water	
Casing &	Cementi	ng Record	1500 Gals 94	115 to 945	s/ Oil &	Gas	
Stze	Feet	Sax	500 Gals 90)90 to 921. 0		les	
			Gals	to	S/		
13-3/8	341	350	Shooting Record				
			Qts	to			
8-5/8	4639	2600	Qts				
		4	Qts	to			
5-1/2	9542	650	Natural Product	ion Test:	Pumping		
<u> </u>			Test after acid	or snot:	Pumping	Flowing	
olesse in	dicate 1	helow For	mation Tops (in co	nformenco witi	h maammanhiaal sa	vation of state	
10000	arouto .	001011 101	madion lops (in co.	miormanee wie			
	\$	Southeast	ern New Mexico		Northwestern	New Mexico	
f. Anhy	2213		_ T. Devonian		T. Ojo Alamo		
r. Salt_	2474						
3. Salt _	3470						
r. Yates							
r. 7 Rive	rs						
•							
. Grayburg				T. Point Lookov	T. Point Lookout		
n Gassa		558	m ome the		(f) 1/m		
	dres 4	558					
r. Glorie	ta 6	55 8 270		-	T. Dakota		
F. Glorie F. Drinka	ta 6	558	T		T. Dakota T. Morrison		
T. Glorie T. Drinka T. Tubbs_	dres 4 ta 6	55 8 270	TT	-	T. Dakota T. Morrison T. Penn		
F. San An F. Glorie F. Drinka F. Tubbs F. Abo F. Penn	dres 4 ta 6 rd 7	558 270 387 331	T T		T. Dakota T. Morrison T. Penn T		

Date first oil run to tanks or gas to pipe line: 4-12-52
Pipe line taking oil or gas: Service Pipe Line Company
Remarks: Acresse in this unit - 40 seres
Phillips Petroleum Company
Company or Operator
- Mar 1 /
By: Signature
Position: Dist. Chief Clerk
Send communications regarding well to:
Name: Phillips Petroleum Company
Address: Box 2105 Hobbs, New Mexico
APPROVED 4PP , 19
OIL CONSERVATION COMMISSION
By: R.S. Shyrim
Title:

.