Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources District I Revised March 25, 1999 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION WELL API NO. District II 30-025-05299 2040 South Pacheco 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE X District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Denton PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other Name of Operator 8. Well No. Fasken Oil and Ranch, Ltd. 12 Address of Operator 9. Pool name or Wildcat 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 Denton (Devonian) Well Location 1980 feet from the North line and Unit Letter E: 662 \_\_feet from the \_\_West Section 11 Township 15S Range 37E **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3815' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. [ PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. The following work done 6-29-01 to 7-24-01: 1. RUPU, ND WH, NU BOP. Perf squeeze holes at 9150' and 9580'. RIW w/packer and 2-7/8" tubing to 9213'. Establish circulation 9580'-9150'. POW w/packer, RIW w/Cmt Retainer to 9210'. Establish circulation. Pump 150 sx Class "H" 9580'-9150'. RIse from CR, reverse 5 sx cement. Left 84 sx behind 5-1/2" csg, 41sx inside 5-1/2" csg and 20 sx on CR. POW w/tubing. RIW w/bit, scraper, DC's and tubing and drill out CR and squeeze holes, test to 500 psi, OK. POW w/tools. Perf Wolfcamp 9316'-26', 9329'-32', 9340'-44', 9350'-60', 9367'-83', 9388'-91'. RIW w/packer and tubing to 9182'. Acidize with 1200 gal 20% HCL. Swab back load and acid water. POW w/tubing and packer. Perf additional Wolfcamp 9244-90', 9298'-9310', 9395'-9406', 9410'-19', 9422'-27', 9432'-44'. RIW w/packer and tubing to 9182'. Stimulate all perfs w/5000 gal acid at 4.5 bpm @ 600 psi; ISIP 0 psi. Swab back load and acid water. POW w/tubing and packer. RIW w/ESP pump and 2-3/8" tubing. Pumped 44 bo+740 bw+0 mcf in 24hrs FL 2199' above pump 7-24-01. I hereby certify that the information above is true and complete to the best of my knowledge and belief. \_\_\_\_TITLE\_ Petroleum Engineer **SIGNATURE** DATE 8-10-01 Type or print name Carl Brown Telephone No. (915) 687-1777 (This space for State use)

2

APPPROVED BY

Conditions of approval, if any:

	!	
•		
	i	
	!	