Submit To Appropriate District Office State Lease - 6 copies Fre Lease - 5 copies District I District II 811 South First, Artesia, NM 87210

State of New Mexico 2040 South Pacheco Santa Fe. NM 87505

Form C-105

Energy, Minerals and Natural Resources Revised March 25, 1999 WELL API NO. OIL CONSERVATION DIVISION 1625 N. French Dr., Hobbs, NM 87240 30-025-05299 5. Indicate Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER Denton b. Type of Completion: NEW WORK PLUG DIFF WELL [ OVER DEEPEN BACK RESVR. 2. Name of Operator 8. Well No. Fasken Oil and Ranch, Ltd. (151416) 12 3. Address of Operator 9. Pool name or Wildcat 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 Denton (Wolfcamp) 4. Well Location Unit Letter E: 1980 Feet From The North Line and Feet From The West Section 11 Range 37-E Township 15-S **NMPM** County Lea 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 6-29-01 7-16-01 3815 3815 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 12,780 11.935 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 9,244'-9,444' Wolfcamp 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CBL No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 27.3 335 17-1/2" 350 sx None 8-5/8" 32 4,639 12-1/4" 2.800 sx None 5-1/2" 15.5,17 & 20 12,763 8-3/4" 1.330 sx None 24 LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 9,205' 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9244-90, 9298-9310, 9316-26, 9329-32, 9340-44, 9350-60, 9,244'-9,444' 6200 gal 20% HCL 9367-83,9395-9406,9410-19, 9422-27, 9432-44. (0.41" Total 90 holes) **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 7-16-01 **Pumping** Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 7-24-01 24 44 0 740 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 44 0 740 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Neil Weeks 30. List Attachments C102 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief (all Brown Printed

Name Carl Brown

Title Petroleum Engr.

Date 9-17-01

Signature

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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