## STATE OF NEW MEXICO ARTMENT

RGY AND MINER	IAES E	11:17	HIIV
107110 4141	11748		
DISTRIBUTION			
SANTA FE			
/ )L #			
V. 1.U.1.			
LAND OFFICE		-	
TRANSPORTER	DIL	1	
***************************************	GAB		
OPERATOR			<b> </b>
2000 2000 000		l l	

## IL CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

QA8	AUTHORI	IZATION TO TRANSP	PORT OIL AND NATU	RAL GAS		
PROPATION OFFICE						
Phillips Oil Company				·		
4001 Penbrook, Odessa	, Texas 7	9762				
Reason(s) for filing (Check proper box,		Toponomies of	Other (Please	e esploin)		
New Well	Change in Transporter of: Ctt Dry Gas					
Recompletion  Change in Ownership	Casinghed		<b>声</b> !			
If change of ownership give name			/ 001 B1		70762	
and address of previous owner	Phillip	s Petroleum Com	npany, 4001 Pent	rook, lexa	<u> 19767 - </u>	
DESCRIPTION OF WELL AND	LEASE	Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Denton	12	Denton Devoni	Lan	State, Federal		
Location E 1980	) Feet Fro	m The North Lin	e and	Feet From T	West East	
Line of Section 11	waship 15-1	S Range	37-E , NMPN	Le	a	County
Line of Section			_			
DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	VICIEZZ   OTAL BOOLESS	to which approve	ed copy of this form	is to be sent)
Amoco Pipe Line Compa	any		3411 Knoxville			
Name of Authorized Transporter of Cas			Address (Give address			
Tipperary Resources (			500 W. Illinoi			01
If well produces oil or liquids, give location of tanks.	Unit Sec.		Yes	1	2-7-54	
If this production is commingled wi		y other lease or pool.	give commingling orde	r number:		
COMPLETION DATA	10	oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Dill. Res'v.
Designate Type of Completic		leady to Prod.	Total Depth		P.B.T.D.	i
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation	Top Oil/Gas Pay		Tubing Depth	<u> </u>
	the, he, or, etc.)				Depth Casing Shoe	
					Depth Casing Shoe	
Perforations					Depth Casing Shoe	
Perforations	T	UBING, CASING, AND	CEMENTING RECO			
Perforations HOLE SIZE	<del></del>	UBING, CASING, AND	CEMENTING RECO			CEMENT
	<del></del>					
	<del></del>					
HOLE SIZE	CASING	& TUBING SIZE	DEPTH S	ET	SACKS	CEMENT
HOLE SIZE TEST DATA AND REQUEST F	CASING	RIF Test must be a	feer recovery of total val.	ume of load oil a	SACKS (	CEMENT
HOLE SIZE	CASING	RIF Test must be a	DEPTH S	ume of load oil a	SACKS (	CEMENT
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING OR ALLOWA	BLE (Test must be a able for this de	feer recovery of total val.	ume of load oil a	SACKS (	CEMENT
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tange  Length of Test	CASING OR ALLOWA Date of Test	BLE (Test must be a able for this de	fter recovery of total vol- pth or be for full 24 hour Producing Method (Flo	ume of load oil a	SACKS (  ind must be equal to  t, etc.)	CEMENT
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWA  Date of Test  Tubing Press	BLE (Test must be a able for this de	feer recovery of total vol. pth or be for full 24 hour Producing Method (Flo	ume of load oil a	SACKS (  ind must be equal to  i, etc.)  Choke Size	CEMENT
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWA  Date of Test  Tubing Press	BLE (Test must be a able for this de	feer recovery of total vol. pth or be for full 24 hour Producing Method (Flo	ume of load oil a	SACKS (  ind must be equal to  c. etc.)  Choke Size  Gas-MCF	or exceed top allow
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tange  Length of Test	OR ALLOWA  Date of Test  Tubing Press	BLE (Test must be a able for this de	feer recovery of total vol. pth or be for full 24 hour Producing Method (Flo	ume of load oil a s) w, pump, gas lift	SACKS (  ind must be equal to  i, etc.)  Choke Size	or exceed top allow
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tongs  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWA  Date of Test  Tubing Press  Oil-Bbis.	BLE (Test must be a able for this de	fter recovery of total vol- pth or be for full 24 how Producing Method (Flo Casing Pressure Water-Bbis.	ume of load oil as) w, pump, gas life	SACKS (  ind must be equal to  c. etc.)  Choke Size  Gas-MCF	or exceed top allow
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pilot, back pr.)	CASING OR ALLOWA Date of Test Tubing Press Oil-Bble. Length of Tes	BLE /Test must be a able for this de	feer recovery of total vol- pth or be for full 24 hour Producing Method (Flo  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC	ume of load oil as) w, pump, gas life	SACKS (  ind must be equal to  t, etc.)  Choke Size  Gas-MCF	or exceed top allow
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puot, back pr.)  CERTIFICATE OF COMPLIAN	CASING OR ALLOWA Date of Test Tubing Press Length of Tes Tubing Press	BLE (Test must be a able for this de ure (Shut-in)	feer recovery of total vol. pith or be for full 24 hour Producing Method (Flo Casing Pressure Water-Bbis.  Bbis. Condensate/MMC	ume of load oil at at a pump, gas lift  CF  CONSERVAT	SACKS (  sind must be equal to  t, etc.)  Choke Size  Gas-MCF  Gravity of Condent  Choke Size	or exceed top allow
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN	CASING OR ALLOWA Date of Test Tubing Press Length of Tes Tubing Press CE	BLE /Test must be a able for this de able for this de use (shut-in)	feer recovery of total vollepth or be for full 24 hour Producing Method (Floodering Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Sbut)  OIL Casing Pressure (Sbut)	ume of load oil a s) w, pump, gas life t-in) CONSERVAT	SACKS (  ind must be equal to  i, etc.)  Choke Size  Gravity of Condent  Choke Size  ION DIVISION  1983	or exceed top allow
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puot, back pr.)  CERTIFICATE OF COMPLIAN	CASING  OR ALLOWA  Date of Test  Tubing Press  Cil-Bble.  Length of Test  Tubing Press  CE	BLE (Test must be a able for this de able for this de une (Shnt-in)  the Oil Conservation information given	pter recovery of total voluments or be for full 24 hour producing Method (Flood Casing Pressure)  Bhis. Condensate/MMC  Casing Pressure (Shurian Pressure)  OIL Casing Pressure (Shurian Pressure)	ume of load oil a s) w, pump, gas life t-in) CONSERVAT NOV 9	SACKS (  and must be equal to  a, etc.)  Choke Size  Gas-MCF  Choke Size  ION DIVISION  1983	or exceed top allow
TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pilot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING  OR ALLOWA  Date of Test  Tubing Press  Cil-Bble.  Length of Test  Tubing Press  CE	BLE (Test must be a able for this de able for this de une (Shnt-in)  the Oil Conservation information given	pter recovery of total voluments or be for full 24 hour producing Method (Flood Casing Pressure)  Bhis. Condensate/MMC  Casing Pressure (Shurian Pressure)  OIL Casing Pressure (Shurian Pressure)	ume of load oil a s) w, pump, gas life t-in) CONSERVAT	SACKS (  and must be equal to  a, etc.)  Choke Size  Gas-MCF  Choke Size  ION DIVISION  1983	or exceed top allow
TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pilot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING OR ALLOWA Date of Test Tubing Press CE Tubing Press Tubing Press Tubing Press Tubing Press	BLE /Test must be a able for this de abl	pter recovery of total valipith or be for full 24 hour Producing Method (Flo Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shu OIL Casing Pressure)  TITLE	ume of load oil a  s)  w, pump, gas life  t-in)  CONSERVAT  NOV 9  Al SIGNED BY  DISTRICT! SUP	SACKS (  ind must be equal to  t, etc.)  Choke Size  Gas-MCF  Gravity of Condent  Choke Size  ION DIVISION  1983  IERRY SEXTON  EXVISOR  compliance with F	or exceed top allow
TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pilot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING OR ALLOWA Date of Test Tubing Press CE Tubing Press Tubing Press Tubing Press Tubing Press	BLE (Test must be a able for this de able for this de une (Shnt-in)  the Oil Conservation information given	DEPTH S  fier recovery of total voluments or be for full 24 hours  Producing Method (Flo  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shu  OIL C  APPROVED  TITLE  This form is to this is a recovery.	ume of load oil a st. pump, gas life  E-in)  CONSERVAT  NOV 9  Al SIGNED BY  DISTRICT I SUP	SACKS (  ind must be equal to  it, etc.)  Choke Size  Gas-MCF  Gravity of Condent  Choze Size  ION DIVISION  1983  IEPRY SEXTON  EXVISOR  compliance with respect to the possible for a newly (  need by a tabulation	or exceed top allow
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tones  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the	CASING OR ALLOWA Date of Test Tubing Press CII-Bhis.  Length of Test Tubing Press Tubing Press CE regulations of and that the best of my i	BLE /Test must be a able for this de abl	DEPTH S  fier recovery of total voluments or be for full 24 hour producing Method (Flo)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shu)  OIL C  APPROVED  BY ORIGIN.  TITLE  This form is to the form must taken on the series taken on the series of the series taken on the series ta	ume of load oil a  a)  w, pump, gas life  t-in)  CONSERVAT  NOV 9  Al SIGNED BY  DISTRICT! SUP  to be filed in c  quest for silow  et be accompe  well in accom  well in accom	SACKS (  ind must be equal to  ind must be equal to  ind choke Size  Choke Size  Gas-MCF  Gravity of Condent  Choke Size  ION DIVISION  1983  IERRY SEXTON  EXVISOR  Compliance with Finded by a tabulation of the size of the	or exceed top allow  or exceed top allow  oute  ULE 1104, diritled or deepene on of the deviation 111.
TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Division have been complied with above is true and complete to the (Sign Production Records Su	CASING OR ALLOWA Date of Test Tubing Press CII-Bhis.  Length of Test Tubing Press Tubing Press CE regulations of and that the best of my i	BLE /Test must be a able for this de abl	DEPTH S  fier recovery of total voluments or be for full 24 hours  Producing Method (Flo  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC  Casing Pressure (Sbut  OIL C  APPROVED  BY ORIGIN  TITLE  This form is to the form mutes taken on the able on new and to the able on new and to the able on new and to the contract of the contr	ume of load oil a st.)  w, pump, gas life  to Inc.  CONSERVAT  NOV 9  Al SIGNED BY  DISTRICT I SUP  to be filed in accompany well in accompany of this form muse of this form muse accomplated we	SACKS (  ind must be equal to  it, etc.)  Choke Size  Gas-MCF  Gravity of Condent  Choze Size  ION DIVISION  1983  IEPRY SEXTON  EXVISOR  Compliance with mance with must be filled out could be to be filled out could be to be filled.	or exceed top allow

Separate Forms C-104 must be filed for each pool in multiple completed walls.

NOV 7 1983
HOSES CAPICE