

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-----	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		Denton	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		12	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>662</u> FEET FROM		Denton Devonian	
THE <u>west</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>37-E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3815' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Squeeze Devonian perfs 12350 - 12588; <input checked="" type="checkbox"/></u>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MI DDU, BOP, Reverse Unit w/tools and 10,000 feet of 2 3/8", J-55, and 3000 feet of 2 3/8", N-80, EUE tubing.
- Pick up 4 3/4" bit, 3 1/2" D.C.'s and 2 3/8" tbg.
- Clean out cement 12,242' and CIBP at 12,250'. Reverse hole clean at 12,570'. COOH.
- GIH w/RTTS to set at 12,250'. Squeeze Devonian perfs, 12,350 - 12,558' w/200 sxs of 15.6#/gal Cl "H" mixed w/0.05 LWL. Displace cmt w/40 bbls of wtr. By hesitation method displace next 7 bbls in stages to acquire a 1000 PSI squeeze. Release RTTS, pick up and reverse tubing clean.
- Pull RTTS to 12,050'. WOC 3 hrs. Set RTTS at 12,050'. Squeeze perfs 12,080 - 12,170' w/300 sxs of 15.6#/gal Cl "H" mixed w/0.05% LWL. Displace w/40 bbls wtr. By hesitation method, displace next 6 bbls in stages to acquire a 1000 PSI squeeze. Release RTTS and reverse tubing clean. COOH.
- GIH w/4 3/4" bit and DC's. Clean out cmt across perfs 12,080 - 12,170' and test to 1000 PSI. Resqueeze as necessary.
- Clean out cmt across perfs 12,350 - 12,558' to 12,570' and test to 1000 PSI. Resqueeze as necessary.
- Clean out f/12,570' to 12,720'. Reverse hole clean. Spot 10 bbls of 10% Acetic acid at 12,675'. Displace w/47 bbls of wtr. COOH.

(cont. on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Engineering Specialist DATE September 5, 1980

Orig. Signed by

APPROVED BY John Runyan

CONDITIONS OF APPROVAL Geologist

TITLE

DATE

SEP 8 1980

9. Run cased hole neutron-GR-collar log f/12,720' to 4650' w/5" detail to 9200' and 2" to 4650'
10. Perf 5 1/2" csg w/4" O.D. Casing gun using D. P. DML Charges at 2 JSPF:  
12,600' - 12,610'  
12,645' - 12,655' (20' - 40 holes)
11. GIH w/Baker Lock Set Packer open ended w/seating nipple on 2 3/8" tubing to set at 12,575'.
12. Acidize perfs w/2000 gals 15% NEFE HCL followed by 4000 gals of 28% NEFE HCL w/1 RCP ball sealer every 2 bbls of 28% acid in last 3300 gals.
13. Swab well to test and evaluate.

BOP Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

RECEIVED

SEP 8 1980

0-1000-1000-1000